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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company				Address Drawer "5", Mesquite, Texas			
Lease State 5-27	Well No. 6	Unit Letter E	Section 27	Township 17 South	Range 35 East		
Date Work Performed See Below	Pool Vacuum (Maricela)			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-5/8" hole to total depth of 6280'. Ran logs. Cemented 4 1/2" 9.5 & 11.6#/ft., J-55 & N-80, SE 8 LHC, new & used casing at 6273' with 870 sz. cement. W.O.C. 2:30 A.M., C.S.T., 6-1-64. Temperature survey indicated top of cement at 2875'. Ran & landed tubing at 6008'. Tested 4 1/2" casing with 1500 psi, OK. Perforated 6225-34 with one shot per foot. Swab tested. On 6-7-64, perforated 6183-91 and 6197-6203 with one shot per foot. Acidized perforations with 1000 gallons. Swab tested. Set cast iron bridge plug at 6235'. Swab tested 100% water. Set cement retainer at 6170'. Squenced perforations 6225-34, 6183-91 and 6197-6203 w/ 20 sz. cement to 5000 psi. Landed 2-3/8", 4.74, NUS tubing at 6039'. Perforated 6139-53, 6119-34 and 6101-16' with one shot per foot. Acidized perforations with 1000 gallons on 6-19-64. Opened well, recovered load. Flowed well for clean-up. Conducted potential test 6-24-64.

Witnessed by Jerry C. Simmons	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
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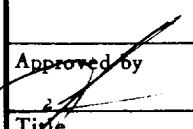
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name G. G. Henig		
Title	Position Lead Engineer		
Date	Company Standard Oil Company of Texas, A Division of California Oil Company		