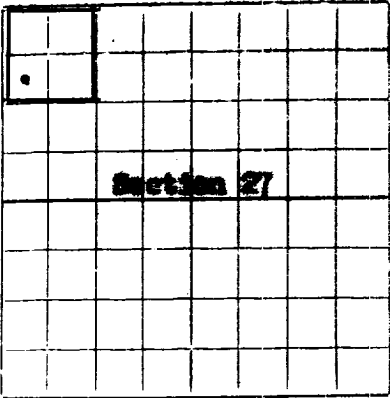




NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE, New Mexico

JUL 28 10 07 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

State 5-27
(Lease)

Well No. 8, in NW 1/4 of NW 1/4, of Sec. 27, T. 17 North, R. 35 East, NMPM.
Vacuum (Glorieta) Pool, Lea County.

Well is 990 feet from North line and 330 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is 3-1839

Drilling Commenced June 25, 1964. Drilling was Completed July 17, 1964

Name of Drilling Contractor Noble Drilling Corporation

Address P. O. Box 550, Midland, Texas

Elevation above sea level at Top of Tubing Head 3937'. The information given is to be kept confidential until
Not Confidential

OIL SANDS OR ZONES

No. 1, from 6132' to 6186' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1613	Guide	None	None	Surface String
4-1/2"	9.54	New	6223	Float	None	6132-6172	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1626	1470	Pump & Plug	--	--
7-7/8"	4-1/2"	6237	870	Pump & Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised perforations 6132-6172' with 1000 gallons acid.

Result of Production Stimulation On 24 hour official potential test ending 7-23-64, well flowed 82
BO, 0 MFP. 9/64" choke, FIP 265 psi, gravity 37.6 deg. A.P.I.

Depth Cleaned Out. --

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface (0) feet to 2.0 (640') feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

Put to Producing.....**July 23**....., 19**64**

OIL WELL: The production during the first 24 hours was 82 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 37.6

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1630 (+2317)	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2779 (+1168)	T. Silurian.....	T. Kirtland-Fruitland.....
T. Yates.....	2902 (+1045)	T. Montoya.....	T. Farmington.....
T. 7 Rivers.....	3063 (+ 882)	T. Simpson.....	T. Pictured Cliffs.....
T. Queen.....	3729 (+ 218)	T. McKee.....	T. Menefee.....
T. Grayburg.....	4942 (+ 395)	T. Ellenburger.....	T. Point Lookout.....
T. San Andres.....	6001 (-2074)	T. Gr. Wash.....	T. Mancos.....
T. Glorieta.....	6132 (-2185)	T. Granite.....	T. Dakota.....
T. Tubbs.....		T.	T. Morrison.....
T. Abo.....		T.	T. Penn.....
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1630	1630	Red beds, sand				
1630	2780	1150	Salt, anhydrite, red shale				
2780	3990	1210	Red beds, sand, anhydrite scattered dolomite				
3990	6000	2010	Dolomite				
6000	6132	132	Mud, shale, dolomite				
6132	6260	128	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, A

July 27, 1964

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(Date)

Company or Operator **Division of California Oil Company** Address **Boxer "S", Monrovia, Texas**

Name SG/Soenig G. G. Soenig Position or Title Lead Engineer