

REQUEST FOR (OIL)-(GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

July 27, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Standard Oil Company of Texas, A
Division of California Oil Company**
(Company or Operator)

State 5-27

Well No. 8, in NW $\frac{1}{4}$ NW $\frac{1}{4}$

(Lease)

D
Unit Letter

Sec. 27, T. 17S

R. 35E

NMPM,

Vacuum (Glorieta)

Pool

Lee

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 27

County. Date Spudded June 25, 1964 Date Drilling Completed July 17, 1964

Elevation 3947' K.D.B. Total Depth 6240' PBD 6195'

Top Oil/Gas Pay 6132 Name of Prod. Form. Glorieta (Paddock)

PRODUCING INTERVAL -

Perforations 6132-44', 6148-56', 6168-72'

Open Hole None Depth 6237' Casing Shoe 6237' Depth 6114' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 9/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Acidized with 1000 gallons acid.

Casing 50 Tubing 265 Date first new July 23, 1964
Press. 50 Press. 265 oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co., Box 1510, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

Remarks: * Cemented with 1250 sx. Re-cemented with 800 sx. Circulated 8 sx. cement to surface.

** Top of cement, by Temperature survey, 2780'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

**Standard Oil Company of Texas, A
Division of California Oil Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig
(Signature)

By: _____

Title Lead Engineer

Title _____

Send Communications regarding well to:
**Standard Oil Company of Texas,
A Division of California Oil Company**

Name _____
Address Drawn "8", Monahans, Texas