

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator Chevron U. S. A. Inc.		8. Farm or Lease Name State 3-32
3. Address of Operator P. O. Box 1660, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3976		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-85: MI RU PU. POOH with pump and rods. Started out of hole with tubing.

4-30-85: Finish POOH with tubing. RIH with bit & scraper. POOH with bit & scraper. RIH with tubing and treating packer, testing to 5000 psi above slips. Set treating packer at 6001'.

5-01-85: Acidize perforations (6100-6140) with 5000 gallons 15% HCL at 5 BPM.

5-02-85: RIH with swab. Swabbed well dry in three runs. Rec. 8 bbls. fluid. POOH with packer & tubing. RIH with tubing. RIH with pump and rods.

5-03-85: Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. M. Kopp K. M. Kopp, TITLE Petroleum Engineer DATE 5-13-85

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 14 1985

O.C.D.  
HOBBS OFFICE