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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO WELL OR TO RE-ENTER OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Chevron U.S.A. Inc.	5. State Oil & Gas Lease No. B-1838
3. Address of Operator P. O. Box 1660, Midland, TX 79702	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER F 2080 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 35E NMPM.	8. Form or Lease Name State 3-32
15. Elevation (Show whether DF, RT, GR, etc.) 3964'	9. Well No. 5
12. County Lea	10. Field and Pool, or Wildcat Vacuum (Glorieta)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLAYS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP @ 5500' & spot 1 sx of sand on top. Press test csg to 500 psi-ok. Blad down & rec gas, no fluid. Perfd. 4 holes @ 2600'. Establish pump in rate, down tbg & out 8 5/8" x 4 1/2" annulus, ARO 3 BPM & 1750 psi. Pump 600 sxs "C" w/18% BWOW salt; .5 of 1% D19, yield 1.84 cf/sx; 200 sxs "C" neat yield 1.32 CF/sx & 100 sxs "C" w/2% CaCl₂ yield 1.32 cf/sx. Displace w/12 bbls wtr, leaving est 100' cmt in 4 1/2" csg. Had full returns thruout job but did not circ. cmt to surface. Ran temp surv which indicated T/cmt @ 2390'. Press up 2 3/8" x 4 1/2" ann 500 psi. Est rate down 4 1/2" x 8 5/8" ann @ 1 1/2 BPM & 700 psi. ISIP 700 psi; 10 min. SI 500 psi. Reran temp surv w/same results as above. Press 4 1/2" csg to 500 psi. Est rate down 4 1/2" x 8 5/8" ann @ 2 BPM & 1000 psi. Pump 300 sxs "C" cmt, yield 1.32 cf/sx (tag cmt w/RA material). Displace w/1 BW. Ran tracer surv which indicated cmt from 25' to 1700'. Ran bit & csg scraper to 2500'. Drill out cmt to 2605'. Tstd csg to 500 psi-ok. RIH & wsh sand off RBP. Pull bit & scraper. Displace hole w/90 bbls load oil & retrieve RBP. Ran tbg, pmp & rods & return well to prod.

Work commenced on 5-21-80 & completed on 5-26-80.

Production Prior to Work: Pump 6 BO 7 & 5 BW/24 hrs.
Production After Work: Pump 6 BO & 6 BW/24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.R. Graham

TITLE Engineering Assistant

DATE June 11, 1980

APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE