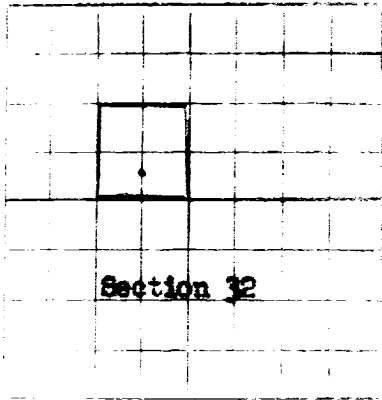


NEW MEXICO OIL CONSERVATION COMMISSION

San Antonio, Texas 78201
11 10 27 11 '64

WELL RECORD



Well in District Office, Oil Conservation Commission, in which Form C-101 was sent not later than twenty days after completion of well, follow instructions in Rules and Regulations of the Commission. Subrule is QUANTIFICATION. State Land submit 6 Copies

AREA 360 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas, A
Division of California Oil Company
(Company or Operator)

State 3-32

Well No. 5 SE NW 32 17 South 35 East, NMPM.
Vacuum (Glorieta) Len County.
Well No. 2080 North 1980 West line
of Section 32 B-1838
Drilling Commenced July 18 64 August 5 19 64
Name of Drilling Contractor Noble Drilling Corporation
Address P. O. Box 550, Midland, Texas 3967
Not Confidential

Well No. 6028 6180
Well No. 6028 6180
Well No. 6028 6180

Indicate data on rate of water inflow and elevation in which water enters hole
No. 1, from None
No. 2, from
No. 3, from
No. 4, from

SIZE	WEIGHT PER FOOT	TYPE	DEPTH	TYPE	DEPTH	PURPOSE
8-5/8"	32	New	1632	Guide	None	None
4-1/2"	9.5	New	6220	Float	None	6100-6140
						Surface String Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	AMOUNT OF MUD USED
12-1/4	8-5/8"	1644	1250	Pump & Plug	--
7-7/8	4-1/2"	6240	870	Pump & Plug	--

Record the Process used, No. of Qts. or Gals. used
Acidized perforations 6100-6140' with 1000 gallons acid.

Result of Production Stimulation On 24 hour potential test ending 8-11-64, well flowed 65 BO, 0 BWPD.
8/64" choke, FTP 250 psi, Gravity 39.2 Deg. API.

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 (Surface) feet to 6245 (TD) feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing August 10, 19 64
OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 39.2
GAS WELL: The production during the first 24 hours was -- M.C.F. plus -- barrels of liquid Hydrocarbon. Shut in Pressure -- lbs.
Length of Time Shut in --

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy Rustler	1515 (+2458)	T. Devonian	T. Ojo Alamo	
T. Salt		T. Silurian	T. Kirtland-Fruitland	
Permian/Tansill	2704 (+1269)	T. Montoya	T. Farmington	
T. Yates	2829 (+1144)	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	2997 (+ 976)	T. McKee	T. Menefee	
T. Queen	3683 (+ 290)	T. Ellenburger	T. Point Lookout	
T. Grayburg	3935 (+ 38)	T. Gr. Wash	T. Mancos	
T. San Andres	4305 (- 332)	T. Granite	T. Dakota	
T. Glorieta	5934 (-1961)	T.	T. Morrison	
T. Permian Paddock	6024 (-2051)	T.	T. Penn.	
T. Tubbs		T.	T.	
T. Abo		T.	T.	
T. Penn		T.	T.	
T. Miss		T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1515	1515	Redbeds, sand				
1515	2704	1189	Salt, anhydrite, red shale				
2704	3684	980	Redbeds, sand, shale, anhydrite, streaks of dolomite.				
3684	3715	31	Sand				
3715	5934	2219	Dolomite, sand, shale				
5934	6024	90	Sand, shale, dolomite				
6024	6245	221	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, August 13, 1964 (Date)
A Division of California Oil Co. Drawer "S", Monahans, Texas
Company or Operator. Address.
Name G. G. Koenig Position or Title Lead Engineer