NEW M **JICO OIL CONSERVATION COMMI** -DN Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLES COMMON New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned its any completed. Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sont of the allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)						
E HERE	BY REQUE	ESTING	AN ALLO	OWABLE FO	R A WELL	KNOV	VN AS	:			
011 00	mpany of	Texas M1 Con	, A	State 3-3	2 Well	No	5	, in	SE	A NW	.1/4.
Company	or Operator)		- 17 Sour	(Lease) th = 35 End	at	Veo		Montoi			
Latter	., Sec?	7	L'TI PAR	u, <u>R 57 Ie</u>	PU., NMPM	, ve .c		ulor 16	ue j	• • • • • • • • • • • • • • • • • • • •	Pool
Lea	····										196
lease indi	icate location	n.									
C	в		Top Oil/Gas	Pay6 024	!	Name of F	rcd. Fo	rm. Glo i	rieta (I	addock)	
TP	<u> </u>	i	Perforations	<u>6100</u>	-40'	lanth.			Conth		
EF		1 0	Open Hole	None		Casing Sh	noe	6240		59 93	
			OIL WELL TES	<u>-</u>							
ĸ		· } ,	Natural Proc	d. Test:	bbls.oil,		btls	water in .	hrs,	Dr min. Si	ске 29
Sect	on 32		Test After A	cid or Fractur	e Treatment	(after re	ecovery	of volume	of pil ec	ual to volume	- cf
N	0 1	2	load oil use	ed): 65 b	bls.oil,	0 rt	:ls wate	r in 24	nrs, O	Choke Tin. Size	164
		1									- 4
L & 198	0 1747.										
<u>Set'</u>	<u>At</u>		Test After A	cid or Fractur	e Treatment:			MCF/	Dav; Hours	flowei	
3 " 1 6	44 1250)#	Choke Size	Method	d of Testing:						<u>-</u>
or 60	10 970		Acid or Frac	ture Treatment	(Give amount	s of mat	erials	usea, suc	h as acid,	water, cil,	аси
			sand): Ac	cidized wit	th 1000 g	allons	acid				
3" 59	<u>^</u>		Casing Press.	Tubing Press.	50 Date f	irst new In to tar	v nks	8-10-6	14		
	<u>F</u>									ene. Texa	
		1	-								_
. * c	emented w	rith 12	250 sx.	Circulated	1 300 sx.	cenen	τ.			·····	
	•••••••••••••••••••••••••••••••••••••••										
	•••••••••••••••••••••••	••••••	••••••	•••••••••••••••••••		••••••	••••	••••••			
		inform	ation diven	above is true	and comple	te to the	hest of	my know	vledge		
ereby ceri	tify that the	inform	ation given	above is true	and comple Standy	te to the ard OL	best of 1 Com	my knov perty Of	vledge. Texas,		
ereby cert	tify that the	inform:	ation given	above is true	and comple Standi	te to the ard OI ision	best of 1 Com Of Com (Comp	my knov peny of iforni any or Of	vledge. Texas , Le. 011. Correction	bapany	
d	·····			, 19	A. D1 .v.	ision (Of CR (Comp	iforni any or Op	G. G.	ompany -	
d	tify that the			, 19	A D1 v	9974	Of Ca (Comp	1 form any or Op Signature	G. G.	ompany -	
d	·····			, 19	By:	ision 9974 sed En	of Comp (Comp (Licele gince:	1 form any or Of Signature	G. G.	koenis	"
	DNSERVAT	ION CO	OMMISSIC Lun	, 19	By: Iu Title	JJ/2 and En Send Co	of Ca (Comp (Comp gince: gince:	Liforni any or Or Signature	egarding w	Koenig Koenig	
	·····	ION CO	OMMISSIC Lun	, 19	By: Iu Title	JJ/2 and En Send Co	of Ca (Comp (Comp gince: gince:	Liforni any or Or Signature	egarding w	koenis	
	Oil Co of Cal Company Lets Please indi C F K Secti N L & 198 ,Casing ar Set 8 ⁿ 16 2 ⁿ 62 3 ⁿ 59	011 Company of of California (Company or Operator) Sec	011 Company of Texas of California 011 Company of Operator) Sec. Sec. 22 Letter Letter C B Please indicate location: C B F G H . K J Section 32 N O L & 1980' Fiel. , Casing and Comenting Record Set FXt S ⁿ 1644 1250* 2 ⁿ 6240 370** 3 ⁿ 5993 Prod. 3 ⁿ 5993 Comented with 12	Oil Company of Texes, A of California Oil Company Sec. 32 T. 17 Sour Letter Letter C B Please indicate location: C B F G F G F G K J I Ferforations Open Hole OIL WELL TES N O P Gas MELL TES Later Natural Proce Gasing and Cementing Record Method of Te Sect Stat Sax Casing and Cementing Record Method of Te Set F Kt Sax Sam 1644 1250* Choke Size Acid or Frac Sand): Acid	011 Company of Texes, A State 3-3 (Company or Operator) (Lease) (Company or Operator) (Lease) Sec. 32 T. 17 South, R. 35 Ea Lease indicate location: County. Date Spudded. C B A Please indicate location: County. Date Spudded. C B A F G H · Open Hole NONE OIL WELL TEST - K J I Section 32 Prod. N O P Casing and Cementing Record Natural Prod. Test: Set FXt Sax Set Set Say Say 2" 6240 Show Say Acid or Fracture Treatment sand): Acidized vit Say Prod. Casing System Show State 3-50 Say Prod. Casing System Casing System Casing Tubing Press. O <t< td=""><td>(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL Of California Oil Company (Lease) Sec. 32 T. 17 South R. 35 East., NMPM Lease indicate location: C B A Please indicate location: C B A F G H Section 32 F G H Section 32 N O P Later Added July 18, 1 Elevation 396° G.L. Top 0il/Gas Pay 6024 PRODUCING INTERVAL - Perforations 6100-40° Open Hole NODE OIL #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test: Casing and Companing Record Set FXt Sax Ba 1644 1250 Company of Derad. Casing Tubing C Casing Tubing C C B A County. Date Spudded July 18, 1 County. Date Spudded July 18, 1 County. Date Spudded July 18, 1 Elevation 396° G.L. Top 0il/Gas Pay6024 PRODUCING INTERVAL - Perforations 6100-40° Open Hole Note A fler Acid or Fracture Treatment 1 I toad oil used): 65bbls,oil, Casing Tubing Acid or Fracture Treatment (Give amount Sand): <u>Acidized with 1000 (G</u> Casing Cil Transporter Note At Prese Cas Transporter Note At Prese</td><td>(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOW Off California Oil Company of Texas, A State 3-32 Well No</td><td>(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Oil Company of Operator) (Company of Operator) (C</td><td>(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Of1 Company of Texas, A State 3-32 Well No. 5, in (Company of Operator) (Lease) Sec. 32 T. 17 South R. 35 Fast. NMPM., Vacuum (Clorie: Lease) Sec. 32 T. 17 South R. 35 Fast. NMPM., Vacuum (Clorie: Lease) County. Date Spudded July 18, 1964 Date Drilling Co Elevation 3064 G.L. Total Decth 6245 Top 011/Gas Pay 6024 Name of Fred. Form. Clor PRODUCING INTERVAL - Perforations 6100-40' Perforations 6100-40' Perforations 6100-40' Perforations 6100-40' None Casing Shoe 6240 OIL #ELL TEST - Natural Prod. Test:tbis,oil,tbis water in Section 32 N O P La 1980' Fuz. Natural Prod. Test:tbis,oil,tris water in 24 GAS #ELL TEST - Natural Prod. Test:MCF/Day: Hours flowed Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.): Coef Fixt Sat Test After Acid or Fracture Treatment (Give amounts of materials used, sur Sand) Acidized with 1000 Gallons acid Cas mapping date first new Press Tubing date first new Press Tubing Acidized with 1000 Gallons acid Cas TransporterNOP At Prosent * Cemented with 1250 st. Circulated 3:0 st. cements.</td><td>(Place) Control Company of Texes, A State 3-32 Well No. 5 , in. 5E (Company of Texes, A State 3-32 Well No. 5 , in. 5E (Company of Operator) (Lease) Velexe Name of Frider Ally 18, 1964 Date Drilling Completed A Lease County. Date Spudded July 18, 1964 Date Drilling Completed A Elevation 3964 'G.L. Total Decth 6245 FRUE C B A Elevation 3964 'G.L. Total Decth 6245 FRUE F G H Perforations 6100-40' Depth Depth</td><td>E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Oil Company of Texes, A State 3-32 Well No 5 in SE // NW (Lease) Sec. 32 T. 17 South R 35 East, NMPM., Vacuum (Glorieta) Lease Lease indicate location: C B A Protection 3964° G.L. Total Death 6245 FRTD 61989 Top 01/6as Fay 6024 Name of Frcd. Form. Cloriete (Paddock) PROUCHE INTERVAL - F G H Open Hole None Casing Shee 6240 Futing 5993 Oil MELL TEST - Natural Prod. Testi</td></t<>	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL Of California Oil Company (Lease) Sec. 32 T. 17 South R. 35 East., NMPM Lease indicate location: C B A Please indicate location: C B A F G H Section 32 F G H Section 32 N O P Later Added July 18, 1 Elevation 396° G.L. Top 0il/Gas Pay 6024 PRODUCING INTERVAL - Perforations 6100-40° Open Hole NODE OIL #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test:bbls,oil, GAS #ELL TEST - Natural Prod. Test: Casing and Companing Record Set FXt Sax Ba 1644 1250 Company of Derad. Casing Tubing C Casing Tubing C C B A County. Date Spudded July 18, 1 County. Date Spudded July 18, 1 County. Date Spudded July 18, 1 Elevation 396° G.L. Top 0il/Gas Pay6024 PRODUCING INTERVAL - Perforations 6100-40° Open Hole Note A fler Acid or Fracture Treatment 1 I toad oil used): 65bbls,oil, Casing Tubing Acid or Fracture Treatment (Give amount Sand): <u>Acidized with 1000 (G</u> Casing Cil Transporter Note At Prese Cas Transporter Note At Prese	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOW Off California Oil Company of Texas, A State 3-32 Well No	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Oil Company of Operator) (Company of Operator) (C	(Place) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Of1 Company of Texas, A State 3-32 Well No. 5, in (Company of Operator) (Lease) Sec. 32 T. 17 South R. 35 Fast. NMPM., Vacuum (Clorie: Lease) Sec. 32 T. 17 South R. 35 Fast. NMPM., Vacuum (Clorie: Lease) County. Date Spudded July 18, 1964 Date Drilling Co Elevation 3064 G.L. Total Decth 6245 Top 011/Gas Pay 6024 Name of Fred. Form. Clor PRODUCING INTERVAL - Perforations 6100-40' Perforations 6100-40' Perforations 6100-40' Perforations 6100-40' None Casing Shoe 6240 OIL #ELL TEST - Natural Prod. Test:tbis,oil,tbis water in Section 32 N O P La 1980' Fuz. Natural Prod. Test:tbis,oil,tris water in 24 GAS #ELL TEST - Natural Prod. Test:MCF/Day: Hours flowed Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.): Coef Fixt Sat Test After Acid or Fracture Treatment (Give amounts of materials used, sur Sand) Acidized with 1000 Gallons acid Cas mapping date first new Press Tubing date first new Press Tubing Acidized with 1000 Gallons acid Cas TransporterNOP At Prosent * Cemented with 1250 st. Circulated 3:0 st. cements.	(Place) Control Company of Texes, A State 3-32 Well No. 5 , in. 5E (Company of Texes, A State 3-32 Well No. 5 , in. 5E (Company of Operator) (Lease) Velexe Name of Frider Ally 18, 1964 Date Drilling Completed A Lease County. Date Spudded July 18, 1964 Date Drilling Completed A Elevation 3964 'G.L. Total Decth 6245 FRUE C B A Elevation 3964 'G.L. Total Decth 6245 FRUE F G H Perforations 6100-40' Depth	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Oil Company of Texes, A State 3-32 Well No 5 in SE // NW (Lease) Sec. 32 T. 17 South R 35 East, NMPM., Vacuum (Glorieta) Lease Lease indicate location: C B A Protection 3964° G.L. Total Death 6245 FRTD 61989 Top 01/6as Fay 6024 Name of Frcd. Form. Cloriete (Paddock) PROUCHE INTERVAL - F G H Open Hole None Casing Shee 6240 Futing 5993 Oil MELL TEST - Natural Prod. Testi