

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PERFORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev. 3-55) AUG 14 1964	
Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Drawer "S", Monahans, Texas</b>				
Lease <b>State 3-32</b>	Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>32</b>	Township <b>17 South</b>	Range <b>35 East</b>	
Date Work Performed <b>See Below</b>	Pool <b>Vacuum (Glorieta)</b>			County <b>Lee</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Completion</b>		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> <b>Drilled 7-7/8" hole to total depth of 6245'. Ran logs. Cemented 4 1/2", 2.5#, J-55, SIBC new casing at 6240' with 870 sz. cement. W.O.C. 9:30 A.M., 8-5-64. Temperature survey indicated top of cement at 2695'. Ran 2-3/8", 4.7#, J-55, HUE new tubing. Tested 4 1/2" casing to 1650 psi for 30 minutes, OK. Displaced casing with lease oil, landed tubing at 5993' and nipped up tree. Perforated 6100-40' with 1 shot per foot. Acidized perforations with 1000 gallons. Recovered load oil. Conducted potential test.</b> </p>						
Witnessed by <b>Jerry C. Siamons</b>		Position <b>Engineer</b>		Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>[Signature]</i>				Name <b>G. G. Koenig</b>		
Title				Position <b>Lead Engineer</b>		
Date				Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		