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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

Operator Chevron U.S.A. Inc.	
Address P. O. Box 1660, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Redcompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 3-32	Well No. 6	Pool Name, including Formation Vacuum Glorieta	Kind of Lease State, Federal or Fee State	Lease No. B-1833
Location Unit Letter: E ; 1880 Feet From The North Line and 660 Feet From The West Line of Section 32 Township 17-South Range 35-East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company GPM Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32	Twp. 17-S	Rge. 35-E
	Is gas actually connected?		When 9/9/64	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'to.	Diff. Res'to.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., R.R., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

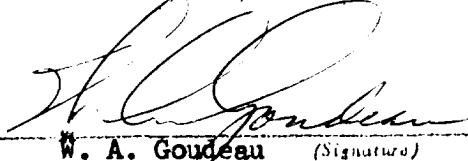
Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. A. Goudeau (Signature)
Area Supervisor

March 2, 1977

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____ Orig. Signed by
Jerry Sexton

TITLE _____ Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.