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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1838</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas - A Division of Chevron Oil Company</b>	8. Firm or Lease Name <b>State 3-32</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas 79549</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1880'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Vacuum (Glorieta)</b>
15. Elevation: (Show whether DF, RT, GR, etc.) <b>3967 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing. Perforate Glorieta intervals 6134-39, 6141-44, 6151-54, and 6158-64.
2. Acidize new perforations with 1000 gallons 15 percent HCL.
3. Run tubing and rods and return to production, when approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>D. Davidson</b>	TITLE <b>Lead Drilling Engineer</b>	DATE <b>August 2, 1967</b>
APPROVED BY <b>[Signature]</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		