

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

September 1, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, A

Division of California Oil Company

(Company or Operator)

State 3-32

(Lease)

Well No. 6

in SW

NW

1/4

E

Sec. 32

T. 17 South

R. 35 East

NMPM,

Vacuum (Glorieta)

Pool

Unit Letter

Lea

County Date Spudded August 7, 1964

Date Drilling Completed August 24, 1964

Please indicate location:

Elevation 3979 K.D.B.

Total Depth 6266'

P.B.D. 6227'

Top Oil/Gas Pay 6011'

Name of Prod. Form. Glorieta (Paddock)

PRODUCING INTERVAL -

Perforations 6072-6115'

Open Hole None

Depth

Casing Shoe 6266'

Depth

Tubing 6213'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid ~~acid~~ Treatment (after recovery of volume of oil equal to volume of

load oil used): 62 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 8/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized with 1000 gallons acid

Casing Tubing Date first new

Press. 2650 Press. 2650 oil run to tanks August 27, 1964

Oil Transporter McWood Corporation, 306 V & J Tower Bldg., Midland,

Gas Transporter None at present Texas

Remarks: \* Cemented with 1250 sx. Circulated estimated 450 sx. cement to surface.

\*\* Top of cement by temperature survey, 2500'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Standard Oil Company of Texas, A

Division of California Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. L. Alexander

(Signature)

By: \_\_\_\_\_

Title Lead Engineer

Title \_\_\_\_\_

Send Communications regarding well to:

Standard Oil Company of Texas, A

Name Division of California Oil Company

Address Drawer "B", Monahans, Texas