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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1838

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO WELL OR TO BE DRILLED OR PLUGGED TO A DIFFERENT RESERVOIR.
USE "MARKS" PLAYS FOR PRESENT OR FUTURE CHANGES FOR SUCH OPERATIONS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
Chevron U.S.A. Inc.	State 3-32
3. Address of Operator	9. Well No.
P. O. Box 1660, Midland, TX 79702	71
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 760 FEET FROM THE North LINE AND 1980 FEET FROM	Vacuum (Glorieta)
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 35E N.M.P.M.	
15. Elevation (Show whether DE, RT, GR, etc.)	12. County
3967' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING CPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP @ 5500' & spot 1 sz of sand on top. Press tst csg to 500 psi-ok. Perfd 4 holes @ 2450'. Circulate down 2 3/8" tbg & out 4 1/2" x 8 5/8" ann. Pump red dye for fluid caliper. Had returns of dye w/385 bbls pumped. Press 2 3/8" x 4 1/2" ann to 500 psi. Pump down 2 3/8" tbg w/returns out 4 1/2" x 8 5/8" ann. Pump 1100 sxs Lite w/18% BWOW salt, 15% Halad-9 w/yield 1.91 cf/sx., 13.1 ppg; 200 sxs "C" neat w/yield 1.32 cu/sx, 14.8 ppg & 100 sxs "C" w/2% CaCl w/yield 1.32 cf/sx, 14.8 ppg. Displace w/11 1/2 BW, leaving est 100' cmt in 4 1/2" csg. Had full returns thruout job, but did not circ cmt to surface. Ran temp surv which indicated T/cmt @ 2280'. Press 4 1/2" csg to 500 psi & 4 1/2" x 8 5/8" ann to 1000 psi; had no bleed off. Ran bit & csg scraper & drill out cmt. from 2340-2455'. Pull bit & scraper. Ran in hole & wash sand off RBP. Displace hole w/90 bbls load oil & retrieve RBP. Ran tbg, pmp & rods & return well to prod.

Work commenced on 5-22-80 and completed on 5-26-80.

Production prior to work: Pump 36 BO, 8 BW/24 hrs.

Production after work: Pump 34 BO, 8 BW/24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	B.R. Graham	TITLE	Engineering Assistant	DATE	June 11, 1980
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					