

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

September 16, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Standard Oil Company of Texas, A
Division of California Oil Company**
(Company or Operator)

State 3-32

Well No. **7**, in **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Lease)

C

Sec. **32**

T. **17S**

R. **35E**

NMPM, **Vacuum (Glorieta)**

Pool

Unit Letter

Lee

County. Date Spudded **August 24, 1964** Date Drilling Completed **Sept. 8, 1964**

Please indicate location:

Elevation **3979' K.B.B.** Total Depth **6290'** FBTD **6209'**

Top Oil/Gas Pay **6076'** Name of Prod. Form. **Glorieta**

PRODUCING INTERVAL -

Perforations **6080-88; 6096-6104; 6110-32; 6137-45; 6152-58**

Open Hole **None** Depth **6290'** Casing Shoe **6247'** Depth **6049'** Tubing

OIL WELL TEST -

Natural Prod. Test: **63** bbls. oil, **-0-** bbls water in **24** hrs, **-0-** min. Choke Size **8/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. **40** Tubing Press. **235** Date first new oil run to tanks **September 13, 1964**

Oil Transporter **McWood Corporation, V & J Tower Bldg., Midland, Texas**

Gas Transporter **Phillips Petroleum Company, Box 6666, Okessa, Texas**

Remarks: *** Circulated estimated 120 cu. cement to surface.**

**** Temperature survey indicated top of cement at 2550'.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

**Standard Oil Company of Texas, A Division
of California Oil Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **R. L. Alexander** **R. L. Alexander**
(Signature)

Lead Engineer

By: _____

Title _____

Send Communications regarding well to:

**Standard Oil Company of Texas, A Division
of California Oil Company**

Title _____

Name _____

Address **Drawer "B", Monahans, Texas**