Field Name Yearm (Clari		y <b>les</b>	O.C.E.
Standard Oil Company of To Operator of California Oil		ess <b>Drawer "S"</b>	City Monshens, Texas
lease Name & No. State 3.	<b>32</b> Well	No7	Section 32, T-178, EXECUTE R-35E
<del></del>	RECORD OF I	NCLINATION	
Depth (feet) Inc	Angle of clination (degrees)	Displacement (fee	Accumulative t) Displacement (feet)
5613	1/2	3.49	159.13
<u>6090</u> 6250 T.D.	1/2	<u>4.16</u> 1.40	<u>163.29</u> 164.69
	<del></del>	-	
			***************************************
<del></del>			
	<del></del>		lacement 164.69
Was survey run in Tubing Distance to nearest lease l Distance to lease lines as		Open Hole rules 330 f	eet
Certification of personal k	mowledge Inclination	n Data:	
I hereby certify the form, and that such informs			a and facts placed on this
		Signature	
		6	
		Company	ing Corporation
Operator Affidavit:			
Note: Party making affidavit must st		<b>5</b> 7	
Before me, the undersigned authori known to me to be the person whose	name is subscribed hereto, v	who, after being duly sworn	
identified in this instrument), and that	such well was not intentional	ally deviated from the vertice	alf of the operator of the well cal whatsoever.
		Signature and	Title of Affiant
Sworn and Subscribed t	to before me, this the	ne <b>15th</b> day	of September ,
		Diff.	O Smart 1
		Notary Public	in and for Ward
		County. Texas	

## II. INCLINATION STVEYS

## A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

## B. Reports

- l. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.