

| | | | | | | |
|---|--------------|--|--|---|--------------------------|--------------------------|
| NUMBER OF COPIES RECEIVED DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rules) | | | FORM C-103 (Rev 3-55) | |
| SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR | | HOBBS OFFICE O.C.C. SEP 11 1964 | | | | |
| Name of Company Standard Oil Company of Texas, A Division of California Oil Company | | | Address Drewer "B", Monahans, Texas | | | |
| Lease State 3-32 | | Well No. 7 | Unit Letter C | Section 32 | Township 17 South | Range 35 East |
| Date Work Performed See Below | | Pool Vacuum (Glorieta) | | County Lea | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | |
| <input checked="" type="checkbox"/> Beginning Drilling Operations | | | | | | |
| <input checked="" type="checkbox"/> Casing Test and Cement Job | | | | | | |
| <input type="checkbox"/> Other (Explain): | | | | | | |
| <input type="checkbox"/> Plugging | | | | | | |
| <input type="checkbox"/> Remedial Work | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded well 3:00 P.M., August 24, 1964. Drilled 12-1/4" hole to 1600'. Cemented 8-5/8", 30#, 8-25, SMC new casing at 1597' with 1050 sz. cement. Circulated estimated 120 sz. cement to surface. W.O.C. 11:30 P.M., 8-25-64. After W.O.C. 18 hours, tested 8-5/8" casing to 1000 psi for 30 minutes, O.K. Now drilling below 3000 feet in 7-7/8" hole. | | | | | | |
| Witnessed by Jerry C. Simmons | | Position Engineer | | Company Standard Oil Company of Texas, A Division of California Oil Company | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | | T D | | PBTD | | Producing Interval |
| Completion Date | | | | | | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved By | | | | Name G. G. Koenig | | |
| Title | | | | Position Lead Engineer | | |
| Date SEP 11 1964 | | | | Company Standard Oil Company of Texas A Division of California Oil Company | | |