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OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWAPLE

for 15 0.0.0. Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, T	exr.s	6-8-64
				(Place)		(Date)
			NG AN ALLOWABLE			
D. W.	St. Class	ir s	Superior-Federal	, Well No	<b>1</b> , in.	SE 1/4 NW 1/4
<b>.</b>	Company or C	Operator)	(Let	Me) E	Bank One	en P∞
Lea			County Date Smudde	4-20-64	Date Drilling (	Completed 5-2-64
			County. Date Spudde	Total Dep	oth 5150	FETO 5121
Please indicate location:			Top Cil/Gas Pay 50	Name of F	red. Form.	Queen Sand
D	C E	3   A	PRODUCING INTERVAL -			
				.2 5077 50	50	
E	F G	H	Perforations	.2, 5044, 5057, 50 Depth	5150	Depth Tuking 5050
	X		Open Hole	Depth Casing St	10e	Tubing
<del></del> +			OIL WELL TEST -			Chair
L	K J	「	Natural Prod. Test:	bbls.cil,	bbls water i	Choke nhrs,min-Size_
			Test After Acid or Fra	cture Treatment (after re	ecovery of volu	re of oil equal to volume of
M	N C	P				24 hrs, 0 min. Size 2
				bb15,011,	ors water in	min Size
=40.1	3.0001		GAS WELL TEST -			
/80 · F	NL, 19801 (FODTAGE)		Natural Prod. Test:	MCF/Day;	Hours flowed _	Choke Size
ubing ,		ementing Reco	rd Method of Testing (pit	ot, back pressure, etc.)	:	
Size	Feet	Sax	Test After Acid or Fra	cture Treatment:	мс	F/Day; Hours flowed
8 5/	/8" 211'	125-Circ	Choke Size Me	thod cf Testing:		
- 0 )/	76 211	125-011				
5 1,	/2" 5150"	270	Acid or Fracture Treats	mooto (Give amounts of mat	1/2# Sand/	uch as acid, water, oil, and
	/07 50501					
2 3/	/8º 5050°		Casing 25# Tubin Press	g Date first new	hks6-3-6	4
			Cil Transporter	The Permian Corpo	ration	
		i				
			Gas Transporter			
	Ne	w Well - :	- Gas Transporter lst. Filing			
emarks	Ne	w Well - :				
emarks	Ne	w Well - :				
			lst. Filing			
I he	ereby certify	'nat the info	ormation given above is	true and complete to th	e best of my kn	owledge.
I he	ereby certify	'nat the info	lst. Filing	true and complete to th	W. St. CIA	<u>1F</u>
I he	ereby certify	nat the inf	ormation given above is, 19	true and complete to th	w. St. Cla	<u>1F</u>
I he	ereby certify	nat the inf	ormation given above is	true and complete to th	W. St. CIA	<b>1</b> F
Approve	ereby certify	nat the inf	ormation given above is, 19	true and complete to the D.  By:	(Company or Signat	<b>1</b> F
I he	ereby certify	nat the info	ormation given above is, 19	true and complete to the D.  By:	(Company or Van (Signat	Operator)  Susa
I he	ereby certify	nat the info	ormation given above is	By:  Title  Send C  D. W. S	(Company or Van (Signat	Operator)  Gruso  ure)  regarding well to: