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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Sun Oil Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		8. Farm or Lease Name M. Caylor
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17-S RANGE 37-E		9. Well No. 7
15. Elevation (Show whether DF, RT, CR, etc.) 3828' DF		10. Field and Pool, or Wildcat Lovington ABO
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Drill out cmt to 8404' deepen OH to 8430, Add Perfs and acidize.	PLUG AND ABANDON ☐ CHANGE PLANS ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull rods, pump & tbg.
2. MI Reverse unit. Run 3-7/8" bit on 2" EUE tbg and drill out cmt 8382' to original TD of 8404. Continue drilling to 8430' exposing 26' OH. Circ. hole clean using 9# brine water. POH w/bit & tbg.
3. Schlumberger run CNL from TD to 4500'.
4. From CNL perforate additional porosity w/2 JSPF using 4" OD densi-jet XIX.
5. Acidize pay interval 8212-8430 using 15% NEHCl w/gelled saturated brine water containing GRS and BAF between acid stages. Also acidize any other additional perforations using 15% NEHCl and blocking material as recommended. Flush all acidized intervals w/treated brine water and swab back. Pump acid @ 2-3 BPM. (Amount fo acid & procedure will be determined after well is logged).
6. Run tbg, rods, and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ben Hanny</i></u>	TITLE <u>Office Assistant</u>	DATE <u>11-15-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: