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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br><b>Sun Oil Company</b>   | 8. Farm or Lease Name<br><b>Maggie Caylor</b>          |
| 3. Address of Operator<br><b>P. O. Box 1861, Midland, Texas 79701</b>   | 9. Well No.<br><b>7</b>                                |
| 4. Location of Well<br>UNIT LETTER <b>E</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17-S</b> RANGE <b>37-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Lovington Abo</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3828' DF</b>  | 12. County<br><b>Lea</b>                               |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Pulled tubing, packer, and hydraulic assembly.
3. Perforated with one .40" hole at each of the following:  
8212, 14, 16, 18, 20, 22, 30, 32, 34, 36, 38, 40, 42, 44, 51, 53, 55, 61, 63, 65,,  
67, 73, 75, 77, 79, 81, 87, 89, 91, 93, 95, 97, 99, 8301, 11, 13, 15, 17 (38 holes).
4. Ran tubing and packer.
5. Acidized with four stages of 2500 gal 15% HCL with 850 gal gelled brine containing  
350# rock salt and 350# benzoic acid flakes between stages. Flushed with 1500 gal brine.
6. Pulled tubing and packer.
7. Ran tubing, packer and hydraulic assembly.
8. Returned to production 8-25-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Price *Charles Price* TITLE Production Engineer

DATE 8-29-73

APPROVED BY John Ramey  
Original Signed By

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: 1. Supv.