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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Maggie Caylor	
9. Well No. 7	
10. Field and Pool, or Wildcat Lovington Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Sun Oil Company
3. Address of Operator P. U. Box 1861, Midland, Texas 79701	4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 17-S RANGE 37-L NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3828 u.F.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU - load hole with treated brine, install BOP.
2. Pull tubing, packer, and hydraulic assembly.
3. Perforate 8212, 14, 16, 18, 20, 22, 30, 32, 34, 36, 38, 40, 42, 44, 51, 53, 55, 61, 63, 65, 67, 73, 75, 77, 79, 81, 87, 89, 91, 93, 95, 97, 99, 8301, 11, 13, 15, 17 (38 holes).
4. Run in hole with tubing and packer.
5. Acidize in four stages of 2500 gal 15% HCL with 850 gal gelled brine containing 350# rock salt and 350# benzoic acid flakes between stages. Flush with 1500 gal treated brine.
6. Pull tubing and packer.
7. Run in hole with tubing, packer and hydraulic assembly.
8. Put on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Price TITLE Production Engineer DATE 8-16-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: