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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

SUNRAY OIL CO.

Hobbs, New Mexico

March 17, 1964

NAME CHANGED TO:

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Oil Company M. Caylor

Well No. 7, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 6, T. 17, R. 37E, NMPM., Lovington Abo Pool

Unit Letter

Lea

County Date Spudded 2-9-64 Date Drilling Completed 3-17-64

Elevation 3828 DP Total Depth 8100 PBTD 8382

Top Oil/Gas Pay 8304 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 2/ft. 8304-10, 8223-50

Open Hole Depth 8104 Depth Casing Shoe 8374

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 145 bbls. oil, 3 bbls water in 24 hrs, - min. Size 3/4

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/500 gal BDA & 3000 gal XM38.

Casing Tubing Date first new March 16, 1964
Press. Press. oil run to tanks

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Skelly Oil & Gas Co.

1650' FNL & 330' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|------|
| 13 3/8 | 365 | 375 |
| 8 5/8 | 3225 | 833 |
| 4 1/2 | 8104 | 3188 |

Remarks: 37.33

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Sunray Oil Company

(Company or Operator)

By: V. R. Mayabb
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Title District Engineer

Send Communications regarding well to:

Name Box 128, Hobbs, New Mexico