

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20941
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1722
7. Lease Name or Unit Agreement Name	
New Mexico "N" State	
8. Well No.	5
9. Pool name or Wildcat	Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3998' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Texaco Exploration and Production Inc.
3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter M : 560 Feet From The South Line and 560 Feet From The West Line
Section 30 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3998' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tie onto 2 7/8" csg with pump truck. Establish rate into Glorieta perfs. *PLEASE FINISH TEMP SURVEY ON Bond LOG TO SHOW TOP OF CEMENT IS ABOVE 4000'*

2. Pump 300 sx cmt (Class "C" with 2% calcium chloride) down csg. 175 sx will be squeezed into perfs 6004'-6062'.

3. Follow cmt with 6 bbls of salt gel mud consisting of 10 lb brine with 25 lbs of gel per barrel. Cmt displaced to 1000'.

4. Perf 2 sqz holes at 350'. *CEMENT CIR FROM 1575*

5. Establish circulation to surface thru sqz holes. Pump approx 100 sx cmt until circ to surface.

6. Cut off wellhead. Install marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 10-23-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Jerry Sutton TITLE DATE

CONDITIONS OF APPROVAL: ANY COMMUNICATION MUST BE RECEIVED 24 HOURS PRIOR TO THE CLOSING OF PLUGGING OPERATIONS FOR THE C-103 TO BE VALID.