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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1722	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'N' State	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 5	
4. Location of Well UNIT LETTER M 560 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17S RANGE 2E NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta	
15. Elevation (Show whether DF, RT, GR, etc.) 3998' (DF)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

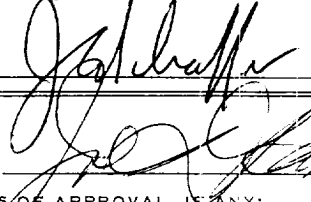
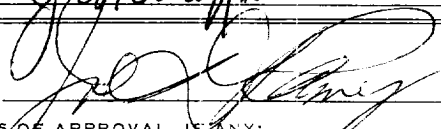
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. has completed the following work on subject well:

1. Pulled rods and pump.
2. Perforate 2-7/8" casing w/2 JSPF from 6004 to 6014'.
3. Acidize perforations 6004-6041' w/3000 gals 15% NEA in 2 - 1500 gal stages with 10 ball sealers between stages.
4. Swab.
5. Ran rods and pump and return to production.
6. Test well and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 22, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT C	DATE APR 23 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 22 1971

OIL CONSERVATION COMM.
HOBBES, N. J.