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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE.

APR 14 3 12 PM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico April 14, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "N", Well No. 5, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 30, T. 17-S, R. 35-E, NMPM., Vacuum Glorieta Pool
Unit Letter
Lea

County. Date Spudded March 24, 1964 Date Drilling Completed April 10, 1964
Elevation 3998' (D. F.) Total Depth 6863' PBD 6829'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 6025' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6025', 6027', 6029', 6035', 6037', and 6041'.

Perforations NONE Depth 6863' Depth 6863'
Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 178 bbls. oil, NO bbls water in 15 hrs, 0 min. Size 26/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing 200 Date first new oil run to tanks April 10, 1964
Press. - - Press.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" Casing with one jet shot at 6025', 6027', 6029', 6035', 6037', and 6041'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.
(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc. and state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 11th day of
April, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "N" Well No. 5

Deviation Record

Depth

Degrees Off

540'
1002'
1550'
2440'
2825'
3260'
3633'
3985'
4212'
4420'
4860'
5012'
5670'
5920'
6083'
6402'
6670'
6863'

1/2
1
1 3/4
1 1/2
1 1/4
1/2
1
1 1/4
1 1/4
1
1 3/4
2 1/2
1/2
1 1/2
1 1/2
1 3/4
1 3/4
1 3/4