Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | 7 | OTRA | NSP | ORT OIL | AND NAT | URAL G | | | | |
|--|--|-------------|---------------|-----------------|--|--|---------------------|--|------------------|---------------|
| Operator | | | | API No. 20942 | | | | | | |
| Texaco Exploration and Production Inc. 3D-025-2442 | | | | | | | | | | |
| P.O. Box 730 Hobbs. | New Mex | ico 88 | 3240- | 2528 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | X Othe | r (Please expl | ain) | | | |
| New Well | | Change in | - | | EFF | ECTIVE | 6-1-91 | | | |
| Recompletion | Oil | 🗀 | Dry Ga | | | | | | | |
| Change in Operator K | Casinghead | | Conden | | | | | | | |
| If change of operator give name and address of previous operator | aco Proj | Jucing | Inci | P.O. | Box 730 | Hobb | s, New 1 | Mexico 8 | 3240 - 25 | 28 |
| • | AND I TA | CT | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi | | | | | | | | of Lease Lease No. Federal or Fee 55257 | | |
| 11.11 10 State 0 Value Offiters 1 2000x | | | | | | | | | | 1387 |
| Location Unit Letter | :19 | SD_ | _ Feet Fr | om The | Del Line | and | 60 Fe | et From The _ | Wes | <u> </u> |
| Section 30 Township 175 Range 35E , NMPM, Les County | | | | | | | | | | |
| THE DECYCNATION OF TO AN | CDADTEI | OFO | TT 4 N.T | TA BIA TOTA | DAT CAC | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | or Conder | | D NATU. | | address to w | hich approved | conv of this fo | rm is to he se | ent) |
| None 701 | | | | | | | | | | , |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Mon 2 | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | nt) |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually | connected? | When | ? | | |
| If this production is commingled with that f | rom any other | er lease or | pool, giv | e commingl | ing order numb | er: | | | | |
| IV. COMPLETION DATA | | · | - | | , , | | -, | | | , |
| Designate Type of Completion | | Oil Well | i_ | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas P | ay | | Tubing Depth | | |
| Perforations | | | | | <u></u> | | | Depth Casing Shoe | | |
| | | UDDIG | C 4 C D | NG AND | CITA CENTINE | G DECOD | <u></u> | <u> </u> | | |
| | | | | | D CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMERT | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABLE | | <u> </u> | | | · | | |
| OIL WELL (Test must be after re | be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | | | | | | | |
| Date First New Oil Run To Tank | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| | | | | | | | | Choke Size | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| GAS WELL | L | | | | 1 | , ,,,,, | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| THE COURSE STATE OF THE CO | <u> </u> | 001.5 | N Y . > | ICE | \r | ************************************** | | <u></u> | | |
| VI. OPERATOR CERTIFIC | | | | ICE | | II CON | JSERV | ATION F | NVISIC | N |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | |
| is true and complete to the best of my k | | _ | | • | Doto | Approve | d | のの間を | ଏ ଖିଆ | 1 |
| | | | | | Date | Approve | u | | | |
| MCDimen | | | | | | A B 1 <i>m</i> · s · · · | ت سمت نور پر وروس و | NAME AND DESCRIPTION OF THE PARTY OF THE PAR | ********** | |
| Signature Fracing Accident | | | | | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| M.C. Duncan Engineer's Assistant | | | | | DISTRICT I SUPHAVISOR | | | | | |
| Printed Name | | 2.0 | Tide | 0.1 | Title_ | | | | | |
| 7-8-91 | | | 23071 | <u> </u> | 11 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other-such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

OCD HOBBS OFFICE