

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	55382

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name NM "N" State
3. Address of Operator P.O. Box 728 Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Wolfcamp / Abo N.
15. Elevation (Show whether DF, RT, GR, etc.) 4003' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1503.

This well is a triple completed, slimhole well with 3 strings of 2 7/8" casing cemented in the hole. We propose to TA the Wolfcamp and Abo North strings as follows:

- 1) Rig up pulling unit and wireline truck.
- 2) Set 2 7/8" CIBP in 2 string at 9562' and dump 35' cement on top (to shut off Wolfcamp perms 9612'-9833'.
- 3) TIRH w/ 1 5/8" drill pipe in 2 string and spot 10 Bbls 10# salt gel mud.
- 4) Pull up to 9075' and spot 100 ft cement plug to 8975' (Top Abo = 9075').
- 5) TOH w/ 1 5/8" drill pipe.
- 6) Set 2 7/8" CIBP in 2 string at 6300' (leaving casing leak at 5986'.

(CONT'D ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

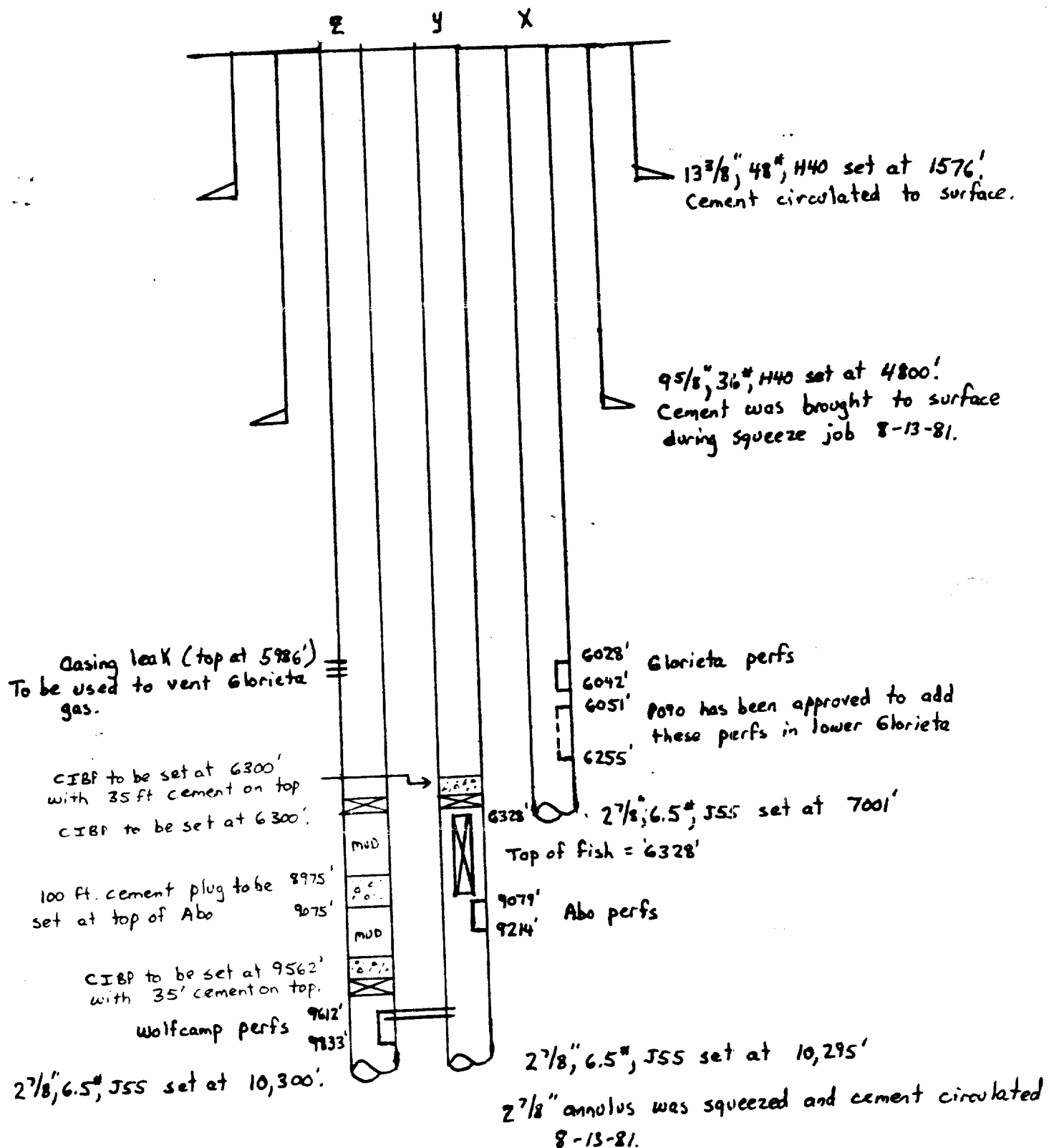
SIGNED <u>A. Gernandt</u>	TITLE <u>Area Superintendent</u>	DATE <u>1-6-88</u>
<u>A. Gernandt</u>	<u>393-4031</u>	<u>JAN 18 1988</u>
APPROVED BY <u>ORIGINAL SIGNED BY HARRY SEXTON</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

open to vent Glorieta gas.

- 7) Set 27/8" CIBP in y string at 6300' and dump 35 ft cement on top to shut off Abo perms 9079'-9214'. NOTE: There is junk in this hole (pump, 3/4" rods, and 15/8" drill pipe), top of fish = 6328', that we were unable to recover after 18 days of fishing.
- 8) Rig down. Continue producing from X (Glorieta) string. Perfs at 6028'-6042'.

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INDERS OFFICE

Vacuum Field
Lea County, NM



Option: X and Y strings could be commingled at 6255'. The Y string could be used to pump fluid while the X string would vent gas, eliminating gas interference through the pump.