

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			County <u>New Mexico "N" State</u>			Well No. <u>6</u>	
Location of Well	Unit <u>L</u>	Sec <u>30</u>	Twp <u>17</u>	Rge <u>35</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuum Glorieta</u>		<u>Oil</u>	<u>Rod Pump</u>	<u>Tbg</u>	<u>—</u>	
Lower Compl	<u>Vacuum Abn N & W Lcamp</u>		<u>Oil</u>	<u>Rod Pump</u>	<u>Csg</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, te): 7:45 9-16-85

Well opened at (hour, date): 8:00 9-17-85

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>—</u>
Pressure at beginning of test.....	<u>125</u>	<u>350</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test	<u>125</u>	<u>350</u>
Minimum pressure during test.....	<u>10</u>	<u>350</u>
Pressure at conclusion of test.....	<u>10</u>	<u>350</u>
Pressure change during test (Maximum minus Minimum).....	<u>115</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>No change</u>
Well closed at (hour, date): <u>3:00 9-17-85</u>	Total Time On Production <u>7</u>	
Oil Production During Test: <u>.3</u> bbls; Grav. <u>37.7</u>	Gas Production During Test: <u>1.2</u>	MCF; GOR <u>3889</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 9-18-85

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>—</u>	<u>X</u>
Pressure at beginning of test.....	<u>125</u>	<u>325</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>125</u>	<u>325</u>
Minimum pressure during test.....	<u>125</u>	<u>25</u>
Pressure at conclusion of test.....	<u>125</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>300</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>decrease</u>
Well closed at (hour, date) <u>2:30 pm 9-18-85</u>	Total time on Production <u>6.5</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>37.7</u>	Gas Production During Test: <u>1.6</u>	MCF; GOR <u>813</u>

Remarks _____

I hereby certify that the information herein collected is true and complete to the best of my knowledge.

Approved JAN 2 - 1986
New Mexico Oil Conservation Commission

Operator Texaco Inc.

By W.B. L...

By ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT SUPERVISOR

By District Operations Manager

By December 13, 1985

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DEC 26 1985
C. C. C.
HOLDS OFFICE