

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico** July 13, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "NW", Well No. 6, in NW 1/4 SW 1/4, (Company or Operator) L (Lease) 30, Sec. 30, T. 17-S, R. 35-E, NMPM., Vacuum Glorieta Pool

County Date Spudded May 15, 1964 Date Drilling Completed June 14, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 4003' (D. F.) Total Depth 10,300' PBD 6,284'  
Top Oil/Gas Pay 6028' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6028' to 6032', and 6038' to 6042'.  
Perforations  
Open Hole NONE Depth Casing Shoe 7001' Depth Tubing 7001'

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 172 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2 1/4" Choke

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	1561	1250
9 5/8"	4787	1700
2 7/8"	6988	1800
2 7/8"	10282	1800
2 7/8"	10287	1800

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 75 Date first new oil run to tanks July 10, 1964

Oil Transporter Texas-New Mexico Pipe Line Company  
Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with one jet shot per foot from 6028' to 6032', and 6038' to 6042'. Acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: \_\_\_\_\_  
Title \_\_\_\_\_

By: *W.E. Morgan*  
(Signature) W. E. Morgan  
Title Assistant to the District Superintendent  
Send Communications regarding well to:  
Name W. E. Morgan  
Address P. O. Box 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being  
 the Asst. to the District Supt. for TEXACO Inc., do state  
 that the deviation record which appears on this form is  
 true and correct to the best of my knowledge.

W. E. Morgan  
 W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 23rd day of  
June, 1964.

Notary Republic R. E. Johnson  
 for Lea County, State of New Mexico  
 Lease State of New Mexico "N" Well No. 6

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
600'	1/4
850'	1/2
1145'	1 1/4
1933'	3/4
2500'	3/4
2957'	2
3220'	1 1/2
3680'	1
3850'	1/2
4158'	1/2
4289'	1/4
4800'	1 1/4
5201'	1
5813'	1/2
6213'	1/2
6893'	1/2
7096'	1/4
7641'	1/4
8508'	1/2
8830'	1/2
9240'	3/4
9463'	1/4
9780'	1/2
10120'	1/2
10300'	3/4