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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico (Place) July 2, 1964. (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "N" (Company or Operator) (Lease), Well No. 6, in NW ¼ SW ¼,

L, Sec. 30, T. 17-S, R. 35-E, NMPM., (Vacuum Abo North) Pool

Unit Letter

Lea County. Date Spudded May 15, 1964 Date Drilling Completed June 14, 1964

Elevation 4003' (D. F.) Total Depth 10,300' PBTD 10,285'

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

Top Oil/Gas Pay 9079' Name of Prod. Form. Abo North

PRODUCING INTERVAL - 9079', 9089', 9105', 9125', 9147', 9161', 9174',

Perforations 9192', 9202', and 9214'.

Open Hole NONE Depth Casing Shoe 10,295' Depth Tubing 10,295'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls.oil, 36 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing Press. - - Tubing Press. Swab Date first new oil run to tanks July 1, 1964

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter TEXACO Inc.

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	1561	1250
9 5/8"	4787	1700
2 7/8"	6988	1800
2 7/8"	10282	1800
2 7/8"	10287	1800

BL

Abo N
WC

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot at 9079', 9089', 9105', 9125', 9147', 9161', 9174', 9192', 9202', and 9214'. Acidize with 500 gals LSTNE. Re-acidize with 500 gals LSTNE. Swab well. Re-acidize with 4500 gals LSTNE, (3 1500 gals Stages) with 4 ball sealers between each stage plus 350 cu. ft. CO_2 per gal. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.
(Company or Operator)

By: W. E. Morgan
(Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address _____

I W. E. Morgan being of lawful age and being the Asst. to the District Supt. for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 23rd day of June, 19 64.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "N" Well No. 6

Deviation Record

Depth	Degrees Off
600'	1/4
850'	1/2
1415'	1 1/4
1933'	3/4
2500'	3/4
2957'	2
3220'	1 1/2
3680'	1
3850'	1/2
4158'	1/2
4289'	1/4
4800'	1 1/4
5201'	1
5813'	1/2
6213'	1/2
6893'	1/2
7096'	1/4
7641'	1/4
8508'	1/2
8880'	1/2
9240'	3/4
9463'	1/4
9780'	1/2
10120'	1/2
10300'	3/4