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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico June 23, 1964

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "N", Well No. 6, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L 30, Sec. 17-S, R 35-E, NMPM, Vacuum Wolfcamp Pool

Unit Letter

Lea

County Date Spudded May 15, 1964 Date Drilling Completed June 14, 1964

Elevation 4003' (D. F.) Total Depth 10,300' PBD 10,290'

Top Oil/Gas Pay 9612' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL - 9612', 9625', 9628', 9703', 9741', 9762', 9770', and 9833'.

Perforations  
Open Hole NONE Depth Casing Shoe 10,300' Depth Tubing 10,300'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 220 bbls. oil, 0 bbls water in 14 hrs, 0 min. Choke Size 20/64"

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. - - Tubing Press. 400 Date first new oil run to tanks June 16, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with one jet shot at 9612', 9625', 9628', 9703', 9741', 9762', 9770', and 9833'. Acidize with 500 gals acetic acid. Re-acidize with 2000 gals ISTNE in Two stages with 4 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved: 1964, 19

(Company or Operator)

### OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer

By: W. E. Morgan (Signature)

Title: Assistant to the District Superintendent

Send Communications regarding well to:

Name: W. E. Morgan

Address: P. O. Box 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being NOTARY PUBLIC OFFICE O.  
JUN 23 2 54 PM  
the Asst. to the District Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

W. E. Morgan  
W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 23rd day of  
June, 19 64.

Notary Republic R. E. Johnson  
for Lea County, State of New Mexico  
Lease State of New Mexico "N" Well No. 6

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
600'	1/4
850'	1/2
1145'	1 1/4
1933'	3/4
2500'	3/4
2957'	2
3220'	1 1/2
3680'	1
3850'	1/2
4158'	1/2
4289'	1/4
4800'	1 1/4
5201'	1
5813'	1/2
6213'	1/2
6893'	1/2
7096'	1/4
7641'	1/4
8508'	1/2
8880'	1/2
9240'	3/4
9463'	1/4
9780'	1/2
10120'	1/2
10300'	3/4