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. FILE.		N	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)							
LAND OFFICE	011		MISCELLANEOUS REPORTS ON WELL'S C. C.							
miscelented ass miscelented of the other of the solution of t										
Name of Comp	any (TEX LOC				ress					
	TEXACO	-			P. O. Box 728 - Hobbs, New Mexico					
		Nn	Vell No.	Unit Lett L	er Section '30	Township		Range	35 - E	
Date Work Per May 27,		Pool Vacuum Vacuum Vacuum	Vacuum Woll Camp				Lea			
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
Total Depth - 4800*										
13 3/8" O. D. Casing Cemented at 1576"										
Ran 1787' of 9 5/8" O. D. Casing, 36.00 LB, H-40, NEW, and cemented										
at 4800' with 1500 Sx. Incor 8% gel, plus 200 Sx. Class "C" neat with 2% CACL. Plug at 4767'. Job complete 9:15 A. M. May 26, 1964.										
Tested 9 5/8" O. D. Casing for 30 minutes with 1000 P. S. I. from 9:15 A. M. to 9:45 A. M. May 27, 1964. Tested O. K. Drilled cement										
	Dlug an	d rested 1	A. M. Maj for 30 m ⁻	y 27, 1 inutes	904. I€ with 100	D P. S	K. Drill	ed cem	ent v	
plug and re-tested for 30 minutes with 1000 P. S. I. from 10:15 A. M. to 10:45 A. M. May 27, 1964. Tested O. K. Job complete 10:45 A. M.										
May 27, 1964.										
Witnessed by M. E. Crews Position Drilling					Foreman Company TEXACO Inc.					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
ORIGINAL WELL DATA										
D F Elev. T D			PBTD		Prod		ing Interval		letion Date	
Tubing Diameter Tu		Tubing Depth		Oi1 S	Oil String Diameter		Oil String Dep			
Perforated Inte	rval(s)			<u> </u>			·····			
Open Hole Inte	Open Hole Interval					Producing Formation(s)				
						. routering i ormation(s)				
		······································	RESULT	S OF WO	RKOVER					
Test	Date of Test	Oil Production BPD		roduction FPD		roduction	GOR		Gas Well Potential	
Before Workover	1 C BL	вро	MC	FPD	BPD		Cubic feet/H	361	MCFPD	
After Workover		<u> </u>								
	Ih	I hereby certify that the information given above is true and complete								
OIL CONSERVATION COMMISSION					to the best of my knowledge.					
Approved by					Name U.E. Margan					
Title destruction					Position W./E. Morgan					
Date					Assistant District Superintendent					
l		TEXACO Inc.								