	,			· · · · ·				(Boyhed 1/1/88) (Parts C-188)
				N	EW MEXIC	O OIL CONSE	RVATION COMM	0.0.0.
}			{			Santa Fe, N	ew Mexico	
}	<u> </u>	-+-+					JUN {	3 13 PM '64
├ ├	╾┼╌┼	╾┽╾┽				WELL R	FCOPD	
├	<u></u>							
_				Mail to Distric	t Office, Oil	Conservation Con completion of well	nmission, to which For Follow instructions in	m C-101 was sent not Rules and Regulations
				of the Commiss	ion. Submit in	QUINTUPLICA	TE. If State La	nd submit & Copies
LOC	AREA 640 ACR	ES RECTLY			pite 1	11	57 17	
		TEXACO	Inc.		State	of New Mexi	co "N"	
	(Company o	r Operator)		, ,	20	(Lease)	or T
Well No		, in	SE	of	, of Sec	, Т	17-5 R	35-E NMPM.

Well in	330	feet f	1.1 1000	lest	line and	1800	feet from	North
	30		76 See. 1	and the Oil and	Gas Lesse No.	B-	-1722-1	
of Section		Mav l	3		64		June 1	19 64
Drilling Co	mmenced			R I. McFa	rland Ind	K win Completed.		
Name of D	rilling Contrac	tor					1	
Ad dress				3612 West	Wall Ave			****
Elevation al	bove sea level a	t Top of '	Fubing He	40 	OT. (D. L.	•) 	ormation given is to b	e kept confidential until
Septer	nber		, 1	<u>9 64</u>	·			
Bee at	tached sh	ieet.					•	
	:				SANDS OR 2		-	
No. 1, from			to		No. 4	t, from	······ ·······························	
No. 2, from			to		No. !	5, from		,
No. 3, from			to			5, from	to	
Prille	ed with ro	otary t	cools an	nd no water	• sands te	sted.		
				IMPURI	ANT WALL	a dames	,	
				ation to which w			8	

No. 3, from	l			to	****		íect	
No. 4, from	1			to			feet	••••••••••••••••••••••••••••••••••••••
				~		ID TA		
ورور المراجع					ASING RECO			
8 I Z E	WEIGH PER FO	T	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	42.0		NEW	16371	Howco	NONE	NONE	Surface
8 5/8"	24.0	00]	NEW	33831	Howco	NONE	NONE see attached	Intermediate Production
2 7/8"	6.	50	NEW	6841.	Howco	NONE	see autacheu	110000000

MUDDING	AND	CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. BACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED		
15"	11 3/4"	16481	1000	Номсо				
10 5/8"	8 5/8"	33931	500	Howco				
7 5/8"	2 7/8"	68501	1400	Howco		· · · · · · · · · · · · · · · · · · ·		
					1			

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet.

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Result of Production Stimulation See Attached Sheet.

······································	, 1999 - 1996 - 1996 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997	Depth Cleaned Out	6850 1	
		PRTD	68L01	
	a construir a denne a basis i statement and an	1010		

RECORD OF DRILL-STEM AND SPECIAL "ESTS

		BEOO	BD OF DBILL-ST	TEM AND	SPECIA	l "Ests			
	If drill-stem o	r other special tests or	deviation surveys w	ere made, s	ubmit rep	ort on sepa	arate sheet and at	ach hereto	
	- 11 - 14 - 14	ξ	- TOO	LS USED			inter je go	1	
Rotery tools	were used from	n	6850				•	:	
Cable tools w	rere used from		t t0	feet,	and from.	*********	feet to		fe
	cit used nom		x to	feet,	and from.	****************			fe
			PROI				st. 1	,	
Put to Produ	cing.Ju	ne 6							
OIL WELL	The produc	tion during the first 24	•	260				7.00	
	And produc	tion during the nest 24	hours was		b	arrels of li	quid of which	100	76 n
	was oil;	% wa	s emulsion;		% wat	er; and		was sediment.	A.I
	Gravity	38.8			2				••••
GAS WELL:									
		tion during the first 24			M,C.F. 1	olus		barı	ce la
•	· liquid Hydr	ocarbon. Shut in Pressu	rclb	6.				(T)	
Longth of Ti	me Shut in.		••		·		•	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
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Drinkard	6612		• •••••••••	************		T .	Morrison		
			• •••••						
Abo	••••••		• ••••••••••••••••••••••••••••••••••••						
			• ••••••••••••••••••••••••••••••••••••						
Miss.			* ••••••••••••••••••••••••••••••••••••				***********************		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. .

	H. D. Raymond - June 8, 1964
Company or Operator	Address P. O. Box 728 - Hobbs, New Mexico
Name H. D. daymond	Position or Title Assistant District Superintendent

State of New Mexico "N" Well No. 7

Spudded 15" Hole 6:00 P. M. May 13, 1964. Ran 1637' of 11 3/4" O. D. Casing and cemented at 1648' with 800 Sx. 4% gel with 2% CACL, plus 200 Sx. Incor neat with 2% CACL. Plug at 1615'. Cement Circulated. Tested before and after drilling plug for 30 minutes with 600 P. S. I. Tested O. K. Job complete 6:30 A. M. May 19, 1964.

Ran 3383' of 8 5/8" O. D. Casing and cemented at 3393' with 300 Sx. Incor with 4% gel, plus 200 Sx. regular neat. Plug at 3365'. Tested before and after drilling plug for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 9:30 A. M. May 23, 1964.

Ran 6841' of 2 7/8" O. D. Casing and cemented at 6850' with 500 Sx. Class "C" 4% gel with FRA, plus 900 Sx. Class "C" 4% gel regular neat. Plug at 6840'. Tested for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 7:30 P. M. June 3, 1964.

Perforate 2 7/8" O. D. Casing with one jet shot per foot from 6064; to 6076. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals LSTNE 15%. Swab well.

On 24 Hour Potential test well flowed thru 32/64" choke ending 12:00 Noon, June 7, 1964, 260 BO and NO Water. GOR - 264 GRAVITY - 38.8 Top of Pay - 6064". Btm of Pay - 6076". NMOCC Date - June 1, 1964. TEXACO Inc. Date - June 7, 1964.