

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
DATE	
FILE	
U.S. S.	
DATE OF FILE	
TRANSPORTER	OIL
	GAS
PREPARED BY OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEW MEXICO OIL CONSERVATION COMMISSION  
New Well  
Recompletion  
JUN 8 3 13 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico June 8, 1964.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "N", Well No. 7, in. SW 1/4 NW 1/4, (Company or Operator) (Lease)  
E, Sec. 30, T. 17-S, R. 35-E, NMPM, Vacuum Glorieta Pool  
Unit Letter  
Lea

County. Date Spudded May 13, 1964 Date Drilling Completed June 1, 1964

Elevation 4001' (D. F.) Total Depth 6850' PBTD 6840'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6064' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6064' to 6076'

Perforations

Open Hole NONE Depth Casing Shoe 6850' Depth Tubing 6850'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 260 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing 100 Date first new oil run to tanks June 4, 1964  
Press. Press.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot per foot from 6064' to 6076'.

Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals LSTNE 15%. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond  
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title

I H. D. Raymond being of lawful age and being  
the Assistant District Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this 8th day of  
June, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "N" Well No. 7

Deviation Record

Depth

Degrees Off

500'	1/4
1190'	1 1/2
1580'	3
1940'	2 1/4
2330'	2
2880'	2 1/4
3393'	2
3590'	1 1/2
4355'	2
4740'	1
5366'	1 1/4
6217'	1
6610'	1 1/4
6850'	1 3/4