	TRIBUTION	
SANTA FF		
FILE		
U. B. Q. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PROBATION OFFIC	: C	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

	LAND OFFICE	MISCELLANEOUS REPORTS ON WELLS OF C. C. C.														
ŀ	PRORATION OFF	HOPPICE THAT I POR TRAKENO														
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Νa	me of Comp	any	TE	XA CO	Inc.				Addres	P. O.	Box 728	- He	obbs, Ne	ял Ме	exico	
	ase tate of	New	Mexico	uN.	11	7	Well No.		Letter		Township		R	ange	35 - E	
Date Work Performed Pool Vacuum Glorieta											County	Lea	Lea .			
	THIS IS A REPORT OF: (Check appropriate block)															
	Beginning Drilling Operations															
	Plugging Remedial Work															
De	Detailed account of work done, nature and quantity of materials used, and results obtained.															
	Total Depth = 1648'															
	Spudded 15" Hole 6:00 P. M. May 13, 1964.															
Ran 1637' of 11 3/4" 0. D. Casing, 42.00 LB, H-40, NEW, and cemented																
	at 7618; with 800 Sx. 1% gel with 2% caCl, plus 200 Sx. Incor neat with															
	2% CaCl. Plug at 1615'. Cement Circulated. Job complete 4:15 A. M. May 18, 1964.															
											_					
		T	ested	11 _	3/4" 0.	$\mathbf{D} \bullet \mathbf{C}$	Casing for	or 30	0 mim	ites wi	ith 600	P. S	. I. fro	m 5:	:00	
		A ~-	. H. t	ю 5 .ed	:30 A. i	M. Ma minut	y 19, 19 ces with	600 600	Tes	cea O.	r• Dri com K∙∩∩	TTed	cement	թ ւս ք 30 /	g and A. M.	
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<u> </u>							De de!				Com					
Witnessed by L. S. Webber Position Production									n F or e	TEXACO Inc.						
					FILL	N BEL	OW FOR F		 		PORTS O	N L. Y				
<u> </u>			1-	· D					WELL	DATA	Dec Just	- In	ma.1	ICa-	pletion Deta	
D F Elev.			PBTI		Produc		ng Interval		Comj	Completion Date						
Tubing Diameter Tubing			Tubing De	Depth			Oil Stri	ng Diame	ter		Oil String Depth					
Pe	Perforated Interval(s)															
Op	en Hole Int	erval							Produc	Producing Formation(s)						
_					· · · · · · · · ·		RESUL	TS O	F WOR	YORKOYER						
	Test	t Date of O			Dil Production Gas Produ BPD MCFF		Produc	tion Water Pr		roduction Cub		GOR ubic feet/Bbl		Gas Well Potential		
	Before Workover															
-	After			<u></u>				·				<u> </u>		+		
├ <u>*</u>	orkover				<u> </u>			·	T 1	hu ===:4	he shas stat		tice sizzz		is two and complete	
	OIL CONSERVATION COMMISSION									I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by									Name	Name HDRaymund						
Tjele								Posit	Position H. D. Reymond							
									Assistant District Superintendent							
Date / / / /									Comp	Gompany TEXACO Inc.						