NEW EXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator T	Lease Well				
Texaco INC		Mexico N Sra	7. c	No.	8
Location Unit Sec of Well D 30	Twp 17	35°		County	a s
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift			Choke Size
1 Vacuum Chellete	ASD hel	l Forspare Casi	ya String	59.	
2 Valuum Ale North	oik	rad Dump	The		
3 Vacuum Wolfcomp	1 1	eld for whom	Carriero I	_	
Lower 4			<u></u>		
FLOW TEST NO. 1					
All zones shut-in at (hour, date): 9:00 AM 9-29 73					
Well opened at (hour, date): 9700	PM 9-25-	73	 	3	4
Indicate by (X) the zone producing	•••••••		_X		
Pressure at beginning of test	••••••		280.		
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	<u> </u>	yes_	· yes	<u> </u>
Maximum pressure during test			280		
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •		30	0	
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • •		45		
Pressure change during test (Maximum minus Minimum)					
Was pressure change an increase or a decrease? Nochange decrease Nechange Total Time On					
Well closed at (hour, date): 2.30 PM 9-25-73 Production 56,5 30 M/M Oil Production During Test: 5 bbls; Grav. 38.2; During Test 8.6 MCF; GOR 1730					
Remarks					
		 	-, , , ,		
	FLOW TEST NO	. 2			
Wall anamed at (hours date):					
Well opened at (hour, date):		1	2	3	4
Indicate by (X) the zone producing					
Pressure at beginning of test					
Stabilized? (Yes or No) Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test					
Pressure change during test (Maximum					
Was pressure change an increase or a					
Well closed at (Hour, date) Oil Production		Total ti	me on on		
Oil Production During Test: bbls; Grav.	Gas Produc ;During Tes	ction ct	MCF; G	OR	
Remarks Chorieta 2000 Sin			•		