## MEXICO OIL CONSERVATION COMMISS 'N

## SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator T	Lease	*4.**	į	Well								
Location Unit Sec	Twp	Mexico N State	No. g									
of Well   U   30	/7 Type of Prod	35 Method of Prod	Prod. Medium	Choke Size								
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	CHOKE 5126								
1 Vacuum Ghorieta	ASI	hold Son spar	· Casing spin									
2 Vacuum Abo Novel	oiL	Hudraubic Prom	6									
3 Vacuum Wolscom	TRO	held Soe about		·								
Lower												
FLOW TEST NO. 1												
All zones shut-in at (hour, date): 9												
Well opened at (hour, date): 9/15 A		1	2 3	4								
Indicate by ( X ) the zone producing .	•••••		<del></del>	<del></del>								
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	<del></del>	70 - 6	<del></del>								
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	yes	<del>yes - ye</del>	<del>,</del>								
Maximum pressure during test	• • • • • • • • • • • • •	<u> </u>	1/5 55									
Minimum pressure during test	••••••	<u> </u>	<u> 35 55</u>	————————————————————————————————————								
Pressure at conclusion of test	•••••	45	90 - 55									
Pressure change during test (Maximum m	inus Minimum).		<del>80</del>									
Was pressure change an increase or a d	ecrease?											
Well closed at (hour, date): 10000	" ž. 77- <b>2</b> 7	Production	Office Nothers	?* 								
Oil Production During Test: 5 bbls; Grav. 378	' Gas Produc	tion (12	MCF; GOR									
Remarks		•	<del>-                                    </del>	60								
				· · · · · · · · · · · · · · · · · · ·								
	FLOW TEST NO											
Well opened at (hour, date):												
Indicate by ( X ) the zone producing .	•••••											
Pressure at beginning of test												
Stabilized? (Yes or No)	•••••											
Maximum pressure during test	•••••											
Minimum pressure during test												
Pressure at conclusion of test												
Pressure change during test (Maximum m												
Was pressure change an increase or a d	ecrease?											
Well closed at (Hour, date) Oil Production		Total time Production	e on n									
Oil Production During Test:bbls; Grav	Gas Produc ;During Tes	tion t	MCF; GOR									
Remarks												

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SEP - 7 1072 OIL CONSERVATION COMM. HOBBS, N. M.

## NY MEXICO OIL CONSERVATION COMMISS '

## SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

**************************************		1	Lease			Well		
	aco INC		(m	New Me			No.	8
Location Un	D	Sec 30	Twp	17	Rge	35	County	
OI WELL	<u> </u>				<del></del>		Aca Aca	
				,				
			FLOW	TEST NO. 3	3			
U-11	at Chaum	data V.						
well obened	at (nour	, date):		3		2	3	
Indicate by	( X ) the	e zone produci	ng			2	3	4
						<del></del>		<del></del>
Pressure at 1	beginning	g of test	• • • • • • • • •	• • • • • • • • • • • • • • • • • • • •				
Stabilized?	(Yes or h	vo)						
				<del></del>				
Maximum press	sure duri	ing test		•••				
winimum bress	sure duri	ing test	• • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		·····		
Pressure at o	conclusio	on of test	• • • • • • • • •	•••				
					<del></del>			
Pressure char	ige durin	ng test (Maxim		ini- um)		<del></del>	·	-
Was pressure	change a	n increase or						
_					Tot	al Time On		
Well closed a	at (hour,	date):				duction		
Ull Production	n	bls; Grav	Gas	Producti	on	MOT.	COD	
During lest.		Dis, Grav.	, Du	ring lest	***************************************	mcr;	GOR	
Remarks								
<del></del>								<del></del>
	<del></del>	<del></del>			<del></del>			
			FI.OW 1	TEST NO. 4				
			120"	.201 1101 4				
Well opened a	t(hour,	date):						
Indianta by (	V ) +b-	mana nyadwai.		1		2	3	4
indicate by (	A ) the	zone producir	18		<del></del> .			<del></del>
Pressure at b	eginning	of test		• • •				
Stabilized?	(les or	No)	• • • • • • • • • •					
Maximum press	ure duri	ng test						
Minimum press	ure duri	ng test		• • •	<del></del>			***************************************
riessure at c	Cictosto	n of test	• • • • • • • • • •					<del></del>
Pressure chan	ge during	g test (Maximu	ım minus Mi	.ni				
		•		um)				
_	_	n increase or			Tota	al time on		<del></del>
Well closed a	t (hour.	date)			Proc	luction		
Oil Production	n	* ************************************	Gas	Production	n			
During Test:	bl	bls; Grav	; Duri	ng Test		MCF;	GOR	
Remarks A.	. /		· "" +					
A M	NUal 2	ONE STATE	145!					
	ify that	the informati	ion herein	contained	is true	and complet	e to the bes	t of my
knowledge.		4 4 4077		Or	perator	TEXACO	Inc.	
Approved	SEP	11 1972	3		/3	2/1/11	1 /	<del></del>
	1 Conser	vation Commiss	ion	By	y	Mellery		
			<del></del>	<b>m</b> .	100	ASST. ZIST	• ENGINEER	
Ву		g. Signed <del>Sy</del> e. D. Ramey			itle			
Title		st. I, Supv.		Da	ate	9-6-72		

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