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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1722-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "N" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER D, 550 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo North Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4002' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

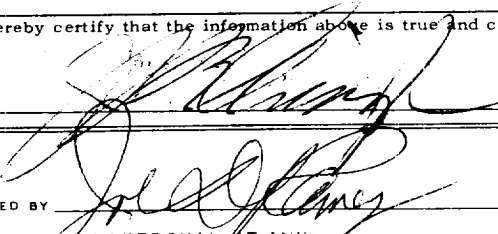
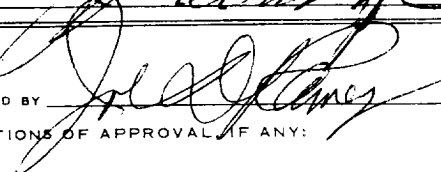
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

- Ran CIBP on wireline and set at 9000' in Abo string. Dumped 4 gal. hydromite on bridge plug. PBTD 8988'.
- Set RBP in 2-7/8" Wolfcamp string at 9950'.
- Perforated 2-7/8" Wolfcamp casing w/1 JSPF @ 9515' - 9521', 9543' - 9556', 9576' - 9580', 9591' - 9594', 9601' - 9606', 9663' - 9668', 9684' - 9688', 9715' - 9732', 9812' - 9824' and 9839' - 9852' using density orientation.
- Perforated 2-7/8" Abo casing w/1 JSPF @ 8494' - 8497', 8500' - 8504', 8508' - 8515', 8526' - 8530', 8532' - 8538' and 8544' - 8549' using density orientation.
- Ran 1-5/8" drill pipe to 8560'.
- Acidize Abo perforation 8494' - 8549' w/500 gals 15% NEA. Pulled drill pipe from Abo and ran in Wolfcamp string to 9862'.
- Acidize Wolfcamp perforation 9515' - 9852' w/500 gals 15% NEA. Pulled drill pipe from Wolfcamp.
- Acidize Abo perforations 8494' - 8549' w/7000 gals 15% NEA in 3 equal stages w/30# benzoic acid/stage.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 25, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUN 28 1971
CONDITIONS OF APPROVAL IF ANY:		

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.