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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "N" State
3. Address of Operator P. C. Box 728, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER D , 550 FEET FROM THE North LINE AND 550 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo North Vacuum Wolfcamp
15. Elevation (Show whether DE, RT, GR, etc.) 4002' DE	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. Proposes to do the following work on subject well:

1. Run CIBP on wireline and set @ 9950' in Abo string. Dump 4 gal. hydromite on Bridge Plug.
2. Run retrievable bridge on wireline and set @ 9950' in Wolfcamp string.
3. Perforate 2 7/8" Abo casing w/1 JSPF @ the following intervals: 8494'-8497'; 8500'-8504'; 8508'-8515'; 8526'-8530'; 8532'-8538'; and 8544'-8549'. Using density orientation.
4. Perforate 2 7/8" Wolfcamp casing w/1 JSPF @ the following intervals: 9515'-9521'; 9543'-9556'; 9576'-9580'; 9591'-9594'; 9601'-9606'; 9663'-9668'; 9684'-9688'; 9515'-9732'; 9812'-9824'; and 9839'-9852'. Using density orientation.
5. Treat Abo perfs 8494'-8549' w/7000 gals 15% NE Acid in 3 stages. Stage w/30 lbs. unibeads.
6. Treat Wolfcamp perfs 9515'-9852' w/6000 gals 15% retarded acid in 3 stages. Run temp survey before 1st stage and after each stage.
7. Swab back Abo acid residue.
8. Run 1" Kobe tubing w/hydraulic pump in Abo string and return to production.
9. Retrieve bridge plug from Wolfcamp string.
10. Swab Wolfcamp and return to production.
11. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Assistant District Superintendent DATE 4-23-71

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE APR 28 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1971

OIL CONSERVATION CLAM.
HOBBS, N. M.