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HOBBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 24 3 01 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1722-1
7. Unit Agreement Name None
8. Farm or Lease Name New Mexico N State
9. Well No. 8
10. Field and Pool, or Wildcat vacuum Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico N State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER D 500 FEET FROM THE West LINE AND 550 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4002' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled Kobe tubing and pump.
2. Acidized perforations 9612'-9833' w/6000 gals. 15% NE acid in 2 - 3000 gal stages with 4 ball scalers between stages.
3. Flushed with 3000 gals. fresh water.
4. Swab, Test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE June 24, 1966

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: