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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. 728 - Hobbs, New Mexico			
Lease State of New Mexico "N"	Well No. 8	Unit Letter D	Section 30	Township 17-S	Range 35-E		
Date Work Performed November 17, 1964	Pool Vacuum Abo North Vacuum Upper Pennsylvanian Vacuum Wolfcamp	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 10,300'
9 5/8" O. D. Casing Cemented at 4800'

Vacuum Abo North Zone: Ran 10,287' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 10,300', with 3' sub and RA collar at 9244', Plug at 10,294'.

Vacuum Wolfcamp Zone: Ran 10,287' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 10,300', with 2' sub and RA collar at 9606', Plug at 10,292'.

Vacuum Upper Penn Zone: Ran 10,287' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 10,300', with 2' sub and RA collar at 9660', Plug at 10,294'.

Pump plugs down with 500 gals acetic acid. Cement above strings of 2 7/8" Casing with 800 Sx. Incon 8% gel with FRA, plus 1000 Sx. Incon 4% gel. Job complete 11:45 A. M. November 8, 1964. Tested above strings of 2 7/8" Casing for 30 minutes with 1500 P.S.I. Tested O. K. Job complete 9:00 A. M. November 10, 1964.

Witnessed by M. E. Crews	Position Drilling Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name H. D. Raymond
Title Assistant District Superintendent	Position Assistant District Superintendent
Date November 17, 1964	Company TEXACO Inc.