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## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Place)

New Well Recompletion

(Date)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - November 24, 1964.

п	(Compan	y or Ope	rator) 30	f New Mexico "N" (Lease) , T. 17-S , R 35-E		Vacuum Wolf	feamn (
U	Latter	, ১		., 1, R	, NMPM.,		Poo
Le	a			County. Date Spudded	ct. 2, 1964	Date Drilling Co	mpleted Nov. 4, 196
	Please inc			Elevation 4002 (D.	F.)Total D	epth 10,300	PBTD 10,2921
				Top Oil/2006 Pay 10,072			
D	C	В					,0891, 10,0911, and
x				100		10,010,010,000	,000/ g 10,071 , alti
E	F	G	H	Perforations			Depth
	-			Open HoleNONE	Casing S	shoe 10,300	Tubing 10,300*
			ļ	OIL WELL TEST -		-	
L	K	J	I	Natural Prod. Test:	bbls.oil.	bbls water in	Chokehrs,min. Size
							of oil equal to volume of
M	N	0	P	-			hrs, <u>0</u> min. Size
					, ois, oii,	bls water in	hrs,min. Size
				GAS WELL TEST -			
	( FOOT /	(F)		Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size
Tubing ,			ting Record	<b>d</b> Method of Testing (pitot, )	back pressure, etc.)	1	
Size	1	feet	Sax				Day; Hours flowed
	10			Choke SizeMethod			
13 3/	8" 3	58	450	Mechou	cr resting.		
95/		85	500	Acid or Fracture Treatment sand): See remarks	(Give amounts of ma	terials used, such	h as acid, water, oil, and
	/8" 102		1800	CasingTubing 4	Date first ne	w Novem	ber 20, 1964
2 7/	<mark>/8"   10</mark> 2	87	1800	Press. Press. 4	oil run to ta	nksQem	
27/	811 700	87	1800	Oil Transporter Texas		the rive com	pany
				Gas Transporter TEXA	O Inc.	0 0721 10 0	711 20 000 20 00
emarks	Peric	rate a		• D. Casing with one	Jet Silot at I	$v_{0} v_{12}$ , $v_{0} v_{0}$	$(4^{\circ}) 10,0(0^{\circ}), 10,00$
0,091	, and	10,09	AC1	dize with 500 gals a			e-acture with too
als 15	5% NE 8	cid i	n two st	ages with 3 ball sea	Lers between s	tages.	<u> </u>
				mation given above is true		e best of my know TEXACO Inc	•
pproved	<b>1</b>			, 19	•	(Company or Op	
		NSER	ATION	COMMISSION	By: 115. 771	Cryusi	) W. E. Morgan
				· ·	•	( (Signature	triat Superintender
y:			1 <u>,5</u> 6000000000000000000000000000000000000	**********	Title Assistan	ommunications re	trict Superintender
itle					Name	Morgan	

P. O. Box 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being the Assistant to the District Supt. for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

· 112 Mingan

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	commission			20, 1966.	•					
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