

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 20945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	NEW MEXICO -O- STATE NCT-1
8. Well No.	16
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3990 GL

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3990 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD of temporary abandonment 24 hours prior to starting. Tear down dual tubing head assembly and replace with standard nipples and valves as needed. NU BOP on East- Glorieta string. If necessary, flow well to tank to bleed pressure.
2. NU Coil Tubing Unit on East (Glorieta) string. TIH with 1-1/2" CT string to 6220'. Pump into commingle perfs and establish communication to West string. Pull up to 5800'. Pump 75 sx class "H" cement through Glorieta and commingle perfs. Shut West tubing valve and squeeze an additional 75 sx class "H" cement. Flush tubing clean. WOC and tag plug. Test squeeze and pump more cement across Glorieta until squeezed off.
3. Circulate packer fluid to surface. Test East casing to 500 psi for 30 minutes and record on chart.
4. If East string does not hold, it will be abandoned. Notify the NMOCD and a plugging procedure will be sent in by the engineer.
5. Move over to West string. TIH with CT and tag cement. Pump 50 sx across Glorieta interval and fill casing to 5800'. Flush tubing clean. WOC and tag plug. Test squeeze and pump more cement across Glorieta until squeezed off.
6. Circulate packer fluid to surface. Test casing to 500 psi for 30 minutes and record on chart.
7. Test West casing string to 500 psi for 30 minutes and run chart. If casing does not hold, prep to plug and abandon.
8. If one or both strings pass the MIT test, the well will be used for a CO2 monitor well for the Central Vacuum Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 6/13/97

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE 6/28/97
CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC.
NM "O" State NCT-1 No. 16
API# 30-025-20945

