

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			Lease <u>San Juan 1-18-73</u>			Well No. <u>16</u>	
Location of Well	Unit <u>H</u>	Sec <u>36</u>	Twp <u>17</u>	Rge <u>34</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Upper Blinn</u>		<u>oil</u>	<u>Art pump</u>	<u>1 1/4"</u>	<u>—</u>	
Lower Compl	<u>Upper Blinn</u>		<u>oil</u>	<u>Art pump</u>	<u>1 1/4"</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 7-18-73

Well opened at (hour, date): 8:00 AM 7-19-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>—</u>
Pressure at beginning of test.....	<u>129</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>129</u>	<u>0</u>
Minimum pressure during test.....	<u>45</u>	<u>0</u>
Pressure at conclusion of test.....	<u>129</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>184</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>None</u>
Well closed at (hour, date): <u>6:00 7-20-73</u>	Total Time On Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>32</u> bbls; Grav. <u>34.8</u>	During Test: <u>9.4</u> MCF; GOR <u>120</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test: _____ MCF; GOR _____	
Remarks <u>Annul zone segregation test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator TEXACO Inc.
By [Signature]
Title Assistant District Superintendent
Date August 1, 1973

By _____
Title _____

See existing memo dated 11/24/84 at No. 1 for 1984 - 1985. See also
Enclosure 2 above.

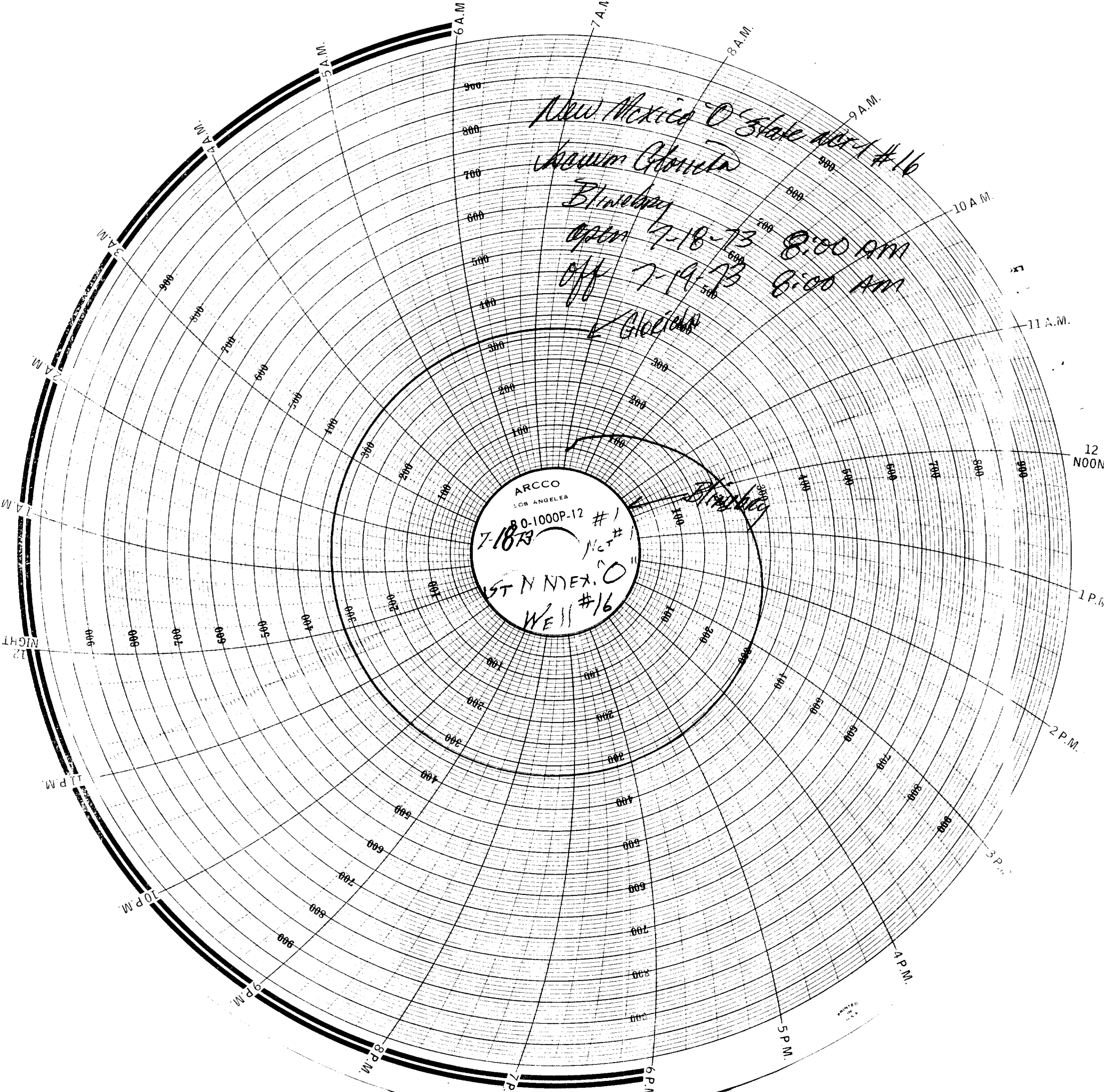
It is noted that the trial shall be conducted even though the defendant is not represented by counsel. See 1. Procedure for Flow and Control of the Trial. It is noted that the procedure for the trial is to be conducted in a way that is consistent with the rules of the court.

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[illegible]

7. The following findings should be taken. If the pressure in the
the engine chart must be permanently fixed at 20.0 to prevent
the engine from also operating the engine. The engine must
be kept at a constant 20.0 to prevent a gas-oil ratio.

[illegible]



New Mexico O' Blake well #16
Blindway

Open 7-18-73 8:00 AM
Off 7-19-73 8:00 AM

← Gloriosa

ARCCO
LOS ANGELES
80-1000P-12 #1
7-18-73
Net #1
1ST N MEX. "O"
Well #16

Blindway

