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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/2/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.  
APR 27 1964  
New Well  
Recompletion  
269 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico April 27, 1964

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1 Well No. 16, in SE 1/4 NE 1/4, (Company or Operator) (Lease) H, Sec. 36, T. 17-S, R. 34-E, NMPM, Vacuum Glorieta Pool

Lea

County. Date Spudded Feb. 27, 1964 Date Drilling Completed March 12, 1964

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 4002' (D.F.) Total Depth 6800' PBD 6790'

Top Oil/Gas Pay 6167' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6167', 6176', and 6180'.

#### Perforations

Open Hole NONE Depth Casing Shoe 6797' Depth Tubing 6797'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 83 bbls water in 24 hrs, 0 min. Size 20/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 150 Date first new oil run to tanks April 20, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot at 6167', 6176', and 6180'. Acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

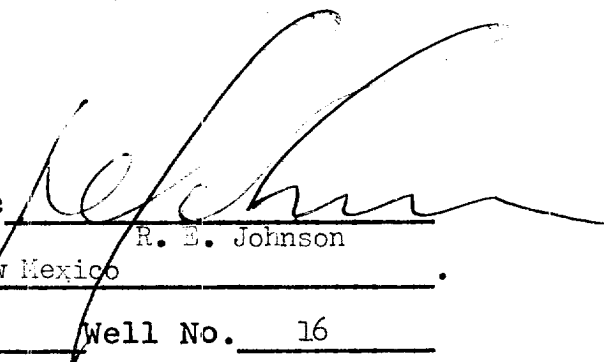
I H. D. Raymond being of lawful age and being  
the Assistant Dist. Superintendent for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

HOBBS OFFICE O. C. C.  
APR 27 2 59 PM '64

H. D. Raymond

My commission expires October 20, 1966.

Subscribed and sworn to before me this 18th day of  
March, 19 64.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "O" NCT-1 Well No. 16

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
410'	3/4
819'	3/4
1510'	3/4
2008'	1/4
2358'	1/2
2663'	1 1/4
2850'	1 1/4
3095'	1
3700'	1
4015'	1
4230'	1 1/2
4440'	1 1/4
4745'	1
5225'	1 1/4
5780'	1
5990'	1 1/4
6410'	1/2
6725'	1/2
6800'	1/2