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NEW MEXICO UIL CONSERVATION COMMISSION	FORM C-103 (Rev 3-55)
TRANSFORTER OIL MISCELLANEOUS REPORTS ON WELLS	(Rev 3-33)
TRANSORVER aas MIJCELLAREOUS REFORIS UN WELLS PROMATION OFFICE (Submit to appropriate District Office as per Commission Rule 1196)	• •
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TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico)
LeaseWell No.Unit LetterSectionTownshipRangeState of New Mexico "O" NCT-116H3617-S31	эl. г
Date Work Performed Pool Vacuum Glorieta County	34 - E
March 17, 1964 Vacuum Blinebry Lea THIS IS A REPORT OF: (Check appropriate block)	
Beginning Drilling Operations I Casing Test and Cement Job Other (Explain):	
Plugging Remedial Work	
Detailed account of work done, nature and quantity of materials used, and results obtained.	
and itsuits obtained.	
Total Depth - 6800	•
8 5/8" O. D. Casing Cemented at 3300"	
Vacuum Glorieta Zone: Ran 6785' of 2 7/8" O. D. Casing, 6.40 LB, J. NEW, and cemented at 6797'. Plug at 6767'.	55 ,
indi, and comented at 0197. Thug at 0101.	
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Vacuum Blinebry Zone: Ran 6788' of 2 7/8" O. D. Casing, 6.40 LB, J.	-22.
Vacuum Blinebry Zone: Ran 6788' of 2 7/8" O. D. Casing, 6.40 LB, J. NEW, and cemented at 6800'. Plug at 6790'.	-77,
NEW, and cemented at 6800'. Plug at 6790'.	
NEW, and cemented at 6800'. Plug at 6790'.	% gel.
NEW, and cemented at 6800'. Plug at 6790'. (1) Cemented above strings of 2 7/8" O. D. Casing with 800 Sx. Pozmix 8% and 400 Sx. Pozmix 2% gel with FRA. Pump Plugs down with 500 gals a	% gel, acetic
NEW, and cemented at 6800'. Plug at 6790'. (1) Cemented above strings of 2 7/8" O. D. Casing with 800 Sx. Pozmix 89 and 400 Sx. Pozmix 2% gel with FRA. Pump Plugs down with 500 gals a acid for each string. Job complete 5:30 P. M. March 14, 1964. Test 30 minutes with 1000 P. S. I. from 7:30 A. M. to 8:00 A. M. March 16	% gel, acetic ted for
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