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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico March 31, 1964**

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "0" NCT-1, Well No. 16, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 36, T. 17-S, R. 34-E, NMPM, Vacuum Blinebry Pool

Lea County. Date Spudded Feb. 27, 1964 Date Drilling Completed March 12, 1964

Please indicate location:

D	C	B	A
E	F	G	H x
L	K	J	I
M	N	O	P

Elevation 4002' (D. F.) Total Depth 6800' PBD 6790'

Top Oil/Gas Pay 6680' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 6680', 6683', 6698', 6702', 6719', and 6759'.

Perforations

Open Hole NONE Depth Casing Shoe 6800' Depth Tubing 6800'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 82 bbls. water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Swab Tubing Swab Date first new oil run to tanks March 26, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" Casing with one jet shot at 6680', 6683', 6698', 6702', 6719', and 6759'. Acidize with 500 gals acetic acid. Re-acidize with 3000 gals chemically retarded acid in 6 stages with one ball sealer between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. D. Raymond
(Signature) H. D. RAYMOND

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

My commission expires October 20, 1966.

Subscribed and sworn to before me this 18th day of
March, 19 64.

Notary Republic R. E. Johnson

R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "O" NCT-1 Well No. 16

Deviation Record

Depth

Degrees Off

410'
819'
1510'
2008'
2358'
2663'
2850'
3095'
3700'
4015'
4230'
4440'
4745'
5225'
5780'
5990'
6410'
6725'
6800'

3/4
3/4
3/4
1/4
1/2
1 1/4
1 1/4
1
1
1
1 1/2
1 1/4
1
1 1/4
1
1 1/4
1/2
1/2
1/2