Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	OTT CONSERVA	TION DIVISION	WELL API NO.
DISTRICT II	P.O. Box 2088		30-025-20946
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. B-155
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			New Mexico "O" State
OIL WELL A WELL DAS W	OTHER		NCT-1
Texaco Exploration and Production Inc.			8. Well No. 24
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 730 Hobbs, N 4. Well Location	ew Mexico 88240		Vacuum Glorieta, Wolfcamp, Abo
Unit Letter P: 860	Feet From The Sou	th Line and 66	Feet From The East Line
Section 36	Township 17-S	Range 34-E	NMPM Lea County
	39	hether DF, RKB, RT, GR, etc.) 194' DF	
11. Check A	ppropriate Box to India	cate Nature of Notice, R	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:	• .	OTHER:	
12. Describe Proposed or Completed Operatio	ne (Clearly state all portional det		
work) SEE RULE 1103.	a (Oscary sime an periment aca	aus, and give pertinent dates, includ	ting estimated date of starting any proposed
1) MIRU pulling un	it. Install BOP.	•	
2) TIH Z casing string (Glorieta) with DP and shoe and clean out to 10,100' (CIBP w/ 30' cmt at 5150'). Load hole up to Glorieta perfs with salt gel mud. TOH.			
3) TIH X casing string (Abo) with 1 5/8" DP and shoe and clean out to 9100'. TOH.			
4) Fish string of stuck 1" Kobe tubing in Y casing string (Wolfcamp). Clean out to 10,040'.			
5) Freepoint casing	·•	•	
6) By wireline set	CIBP in Y string at	9990'. Cap w/ 35'	cmt.
(CONTINUED ON E	ACK)		
I hereby certify that the information above is true an	d complete to the best of my knowled	ge and belief.	
SKONATURE M. C. Dr. W.C.		me Engineer's As	sistant 3-5-92
TYPE OR PRINT NAME.			ТЕ L ЕРНОМЕ NO. 393-7191
(This space for State Use)			
en e			MAR 0 9 '92
CONDITIONS OF AITROVAL, IF ANY:		- mue	DATE
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- 7) By wireline set CIBP in X string at 9080'. Cap w/ 35' cmt.
- 8) By wireline set CIBP in Z string at 5850'. Cap w/ 35' cmt.
- 9) Load all three casing strings with salt gel mud.
- 10) By wireline set CIBP's in Y string at 5850' and 4418'. Cap plugs with 35' cmt.
- 11) By wireline set CIBP's in X string at 5850' and 4418'. Cap plugs with 35' cmt.
- 12) By wireline set CIBP in Z string at 4418'. Cap w/ 35' cmt.
- 13) Cut all three strings of 2 7/8" casing at freepoint (Approx. 2800'). TOH with two of the strings. Use the third for workstring.
- 14) Spot 55 sx cmt across csg stubs and base of salt from 2635'-2800'. Tag plug.
- 15) Load hole with salt gel mud.
- 16) Pull up and spot 45 sx cmt across surface casing shoe and top of salt from 1450'-1585'. Tag plug.
- 17) Pull up and spot 33 sx cmt below fresh water from 365'-465'. Tag plug.
- 18) Pull up and spot 10 sx cmt from surface-30'.
- 19) Cut off wellhead. Install marker. Clean location.

RECEIVED

MAR 09 1992