Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Ene Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	JEST F	OR A ANSP	LLC	WAE TOIL	BLE AND A	AUTHORII FURAL GA	AS				
Operator Well A									API No. 025 20946	6	DK	
Address												
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-252	82		VI Ost	es (Please expl	-i-1				
Reason(s) for Filing (Check proper box) New Well		Change in	Transn	orter	of:		FECTIVE 6					
Recompletion	Oil		Dry G									
Change in Operator	Casingher	d Gas	Conde									
If shares of anomics size same	co Prod	ucing In	c.	P. (	O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE				·		T				
Lease Name Well No. Pool Name, Inclu NEW MEXICO O STATE NCT 1 24 VACUUM GLO						State, 1			of Lease Federal or Fee	ederal or Fee 548570		
NEW MEXICO O STATE NCT	GLOF	REIA		ISTAI	E							
Unit Letter P : 860 Feet From The SOUTH Line and 660 Feet From The EAST										Line		
Section 36 Township 17S Range 34E					E	, NI	ирм,		LEA	LEA County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	I Di	NATU:	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN						Address (Give address to which approved copy of this form is to be sent)					nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Rge.	is gas actually connected? Wi			n ?			
If this production is commingled with that IV. COMPLETION DATA	from any oti	her lease or	pool, gi	ive co	ommingl	ing order numl	er:					
Designate Type of Completion	- (X)	Oil Wel	1	Gas '	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready t	o Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
Perforations						<u> </u>			Depth Casing Shoe			
TUBING, CASING AN					AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING &			TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del> </del> -	<del></del>					<del></del>	<del></del>	<del> </del>			
	<b>}</b>	<del></del>							<del>                                     </del>			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	;		I	<del></del>				<del></del>	
OIL WELL (Test must be after r	ecovery of L	otal volume	of load	oil a	nd must	be equal to or	exceed top all	owable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure					Casing Press.	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL	1					l				,		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					r							
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul				NCI	E		OIL CON	ISERV.	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
2m. Willer							• •			EVYON		
Signature  K. M. Miller  Div. Opers. Engr.						By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name May 7, 1991			Title 688-4		4	Title	·		<del></del>			
Date		Tel	ephone l	No.		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.