

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHERN NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO PRODUCING INC.			Lease NEW MEXICO "O" STATE (NCT-1)		Well No. 24	
Location of Well	Unit P	Sec 36	Twp 17	Rge 34	County LEA	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	VACUUM GLORIETA		OIL	ROD PUMP	TBG	----
2	VACUUM ABO NORTH		---	SHUT-IN	CSG	----
3	VACUUM WOLFCAMP		---	SHUT-IN	CSG	----
Lower 4						

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:00 9-27-88

Well opened at (hour, date): 8:00 9-28-88

	1	2	3	4
Indicate by ( X ) the zone producing .....	X			
Pressure at beginning of test .....	20	50	0	
Stabilized? (Yes or No) .....	YES	YES	YES	
Maximum pressure during test .....	20	110	0	
Minimum pressure during test .....	20	50	0	
Pressure at conclusion of test .....	20	110	0	
Pressure change during test (Maximum minus Minimum).	0	60	0	
Was pressure change an increase or a decrease?.....	NC	INCREASE	NC	

Well closed at (hour, date): 2:00 9-28-88

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: .75 bbls; Grav. 37.7; During Test 1.75 MCF; GOR 2333

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): \_\_\_\_\_

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....				
Stabilized? (Yes or No) .....				
Maximum pressure during test .....				
Minimum pressure during test .....				
Pressure at conclusion of test .....				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				

Well closed at (Hour, date) \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_