

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator				TEXACO PRODUCING INC.				Lease				NEW MEXICO "O" STATE (NCT-1)				Well	
Location of Well				Unit		Sec		Twp		Rge		County				No. 24	
				P		36		17		34		LEA					
Name of Reservoir or Pool				Type of Prod (Oil or Gas)				Method of Prod Flow, Art Lift				Prod. Medium (Tbg or Csg)				Choke Size	
Upper 1 VACUUM GLORIETA				OIL				ROD PUMP				TBG				----	
2 VACUUM ABO NORTH				OIL				SHUT-IN				CSG				----	
3 VACUUM WOLFCAMP				OIL				SHUT-IN				CSG				----	
Lower 4																	

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:15 9-14-87

Well opened at (hour, date): 8:00 9-15-87

	1	2	3	4
Indicate by (X) the zone producing	X			
Pressure at beginning of test	60	70	0	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	60	90	0	
Minimum pressure during test	20	70	0	
Pressure at conclusion of test	20	90	0	
Pressure change during test (Maximum minus Minimum).	40	20	0	
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE	NO CHANGE	
Well closed at (hour, date): 2:00 9-15-87	Total time on Production 6 HOURS			
Oil Production During Test: 1.25 bbls; Grav. 37.7	Gas Production During Test 1.75 MCF; GOR 1400			

Remarks

FLOW TEST NO. 2

	1	2	3	4
Well opened at (hour, date):				
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				
Well closed at (Hour, date)	Total time on Production			
Oil Production During Test: bbls; Grav.	Gas Production During Test MCF; GOR			

Remarks

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