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SANTA FE	 	
FILE	1	1-
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LAND OFFICE	+	
OPERATOR		
	1	

DISTRIBUTION	7		
		Form C-103	
SANTA FE	NEW MEXICO OU COMPA	Superseaes Old	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
U.S.G.S.	1		
LAND OFFICE	1	5a. Indicate Type of Lease	
OPERATOR		State X	
	J	5. State Oil & Gas Lease No.	
SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	B-155-1	
USE "APPLICATI	IPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR		
WELL X GAS	TOTY FOR SUCH PROPOSALS.)		
. Name of Operator	OTHER-	7. Unit Agreement Name	
TEXACO Inc. Address of Operator		8. Farm or Lease Name	
		New Mexico '0' State 1	
F.U. Box 728, Hob	bs, New Mexico 88240	9. Well No.	
T		24	
UNIT LETTER P 6	60 FEET FROM THE East LINE AND FEET FR	10. Field and Fool, or Wildcat Vacuum Glorieta	
THE South	36 17_C	ACOUNT STOLIGIS	
LINE, SECTION	36 TOWNSHIP 17-S RANGE 34-E	PM. ((((((((((((((((((((((((((((((((((((
	15. Elevation (Show whether DF, RT, GR, etc.)		
		12. County	
Check A.	3994' (DF)	Lea	
NOTICE OF INT	ppropriate Box To Indicate Nature of Notice, Report or C	Other Data	
	SUBSEOUE	NT REPORT OF:	
RFORM REMEDIAL WORK		CONTOR:	
MFORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	· ·	
L OR ALTER CASING	COMMENCE DRILLING OPNS.	ALTERING CASING	
- Ind	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
OTHER	I DIRER		
OTHER	OTHER		
Describe Proposed or Completed Opera work) SEE RULE 1103.	ations (Clearly state all pertinent details, and give pertinent dates, includin		
Describe Proposed or Completed Operawork) SEE RULE 1103. The following work 1. Pull production	has been completed on subject well:	ng estimated date of starting any proposed	
Describe Proposed or Completed Operawork) SEE RULE 1103. The following work 1. Pull production 2. Acidize down 2-	has been completed on subject well: n rods and pump.	ng estimated date of starting any proposed	
Describe Proposed or Completed Operawork) SEE RULE 1103. The following work 1. Pull production 2. Acidize down 2-using kerosene	has been completed on subject well: n rods and pump. -7/8" OD casing w/3000 gals 15% NE Acid in 2	ng estimated date of starting any propose	
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Describe Proposed or Completed Operawork) SEE RULE 1103. The following work 1. Pull production 2. Acidize down 2-using kerosene 3. Swab, test and	has been completed on subject well: n rods and pump. -7/8" OD casing w/3000 gals 15% NE Acid in 2 and 15# unibeads between stages. return to production.	ng estimated date of starting any propose	
Describe Proposed or Completed Operawork) SEE RULE 1103. The following work 1. Pull production 2. Acidize down 2-using kerosene 3. Swab, test and	has been completed on subject well: n rods and pump. -7/8" OD casing w/3000 gals 15% NE Acid in 2 and 15# unibeads between stages. return to production.	ng estimated date of starting any propose	
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CONDITIONS OF APPROVAL, IF ANY:

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